

The Keadby Next Generation Power Station Project

Document Ref: 5.1.3

Planning Inspectorate Ref: EN0110001

Revision 0

The Keadby Next Generation Power Station Development Consent Order [2025]

Land at, and in the vicinity of, the existing Keadby Power Station (Trentside, Keadby, Scunthorpe DN17 3EF)

Consultation Report Appendices Part 2

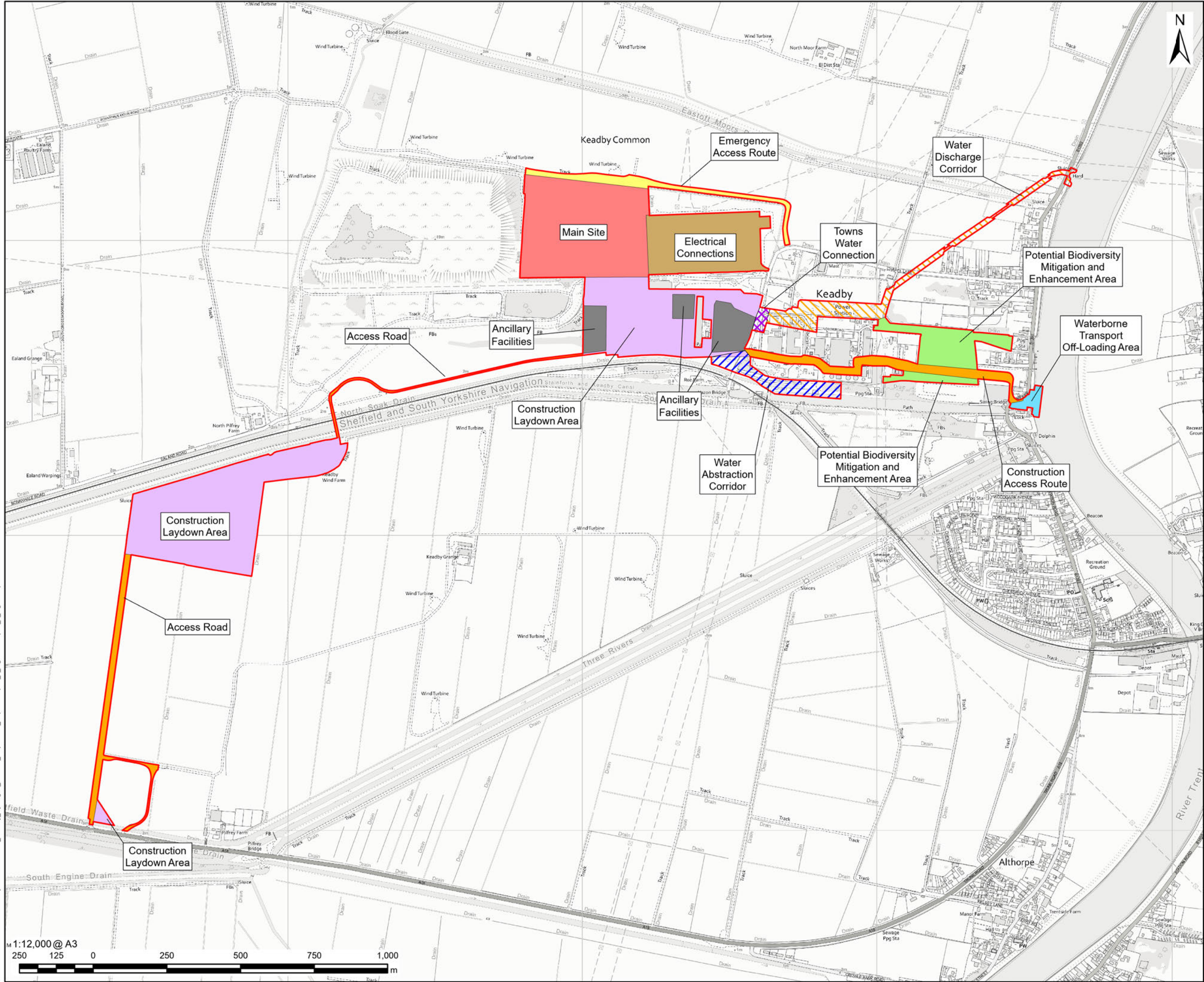
The Planning Act 2008

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 Regulation 5(2)(q)

Applicant: Keadby Next Generation Limited

Date: August 2025

Appendix 12D: Plans of the proposed power station



- Proposed Development Site
- Ancillary Facilities for Main Site
- Construction Access Route
- Electrical Connection
- Emergency Access Route
- Construction Laydown Area
- Main Site
- Potential Biodiversity Mitigation and Enhancement Area
- Towns Water Connection
- Water Abstraction Corridor
- Water Discharge Corridor
- Waterborne Transport Off-Loading Area

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Appendix 12E: Statutory Consultation feedback form



KEADBY NEXT GENERATION POWER STATION

Hydrogen-enabled flexible power

Feedback Form

9 January - 20 February 2025



We want to hear your feedback

Thank you for taking part in our statutory public consultation on the proposed Keadby Next Generation Power Station.

Keadby Next Generation is a new power station that could generate up to 910 MW on the existing SSE Thermal Keadby site. This consultation is an important step in delivering the project, which would help support UK energy security with a focus of helping the UK's long-term decarbonisation goals of Net Zero emissions by 2050.

We'd like to hear what you think, so please tell us about any ideas, local knowledge or concerns you may have. We'll consider all your feedback as we develop our proposals and the project design.

This statutory consultation is taking place between **Thursday 9 January and Thursday 20 February 2025. Please respond by 23:59 on Thursday 20 February 2025.** Your feedback will help us ensure the project considers local people and businesses views as we develop the project.

Visit our website for more information about the project: www.keadbynnextgen.com

About you

To help us understand your interest in the area and our proposals, please let us know if you are responding as:

- ☐ Local resident
- ☐ Employee in the local area
- ☐ Business owner in the local area
- ☐ Community organisation or resident group (please specify below)
- ☐ A parish / town / ward / borough / district / county councillor (please specify below)
- ☐ Other – please provide detail (please specify below)

Please provide the first part of your postcode (e.g. DN17)

The proposals

Q1: Do you support the proposals for the Keadby Next Generation project?

- ☐ Yes
- ☐ No
- ☐ Not sure

Q2: Which potential benefits of the project would mean the most to you?

Please tick from the list below:

- ☐ Employment
- ☐ Skills
- ☐ Educational resources for children
- ☐ Decarbonisation
- ☐ Energy security
- ☐ Innovation
- ☐ World technology leadership
- ☐ Other

Q3: Are you concerned that the Keadby Next Generation project may have some impacts? If so, please tick those from the list below which you are concerned about specifically:

- ☐ Construction effects
- ☐ Landscape and visual impacts
- ☐ Ecology and biodiversity
- ☐ Pollution
- ☐ Impact on the community
- ☐ Engagement process
- ☐ Not concerned
- ☐ Other

Further comments

Q4: Please use this space to share your views or any further thoughts on the proposals presented in the engagement materials including how we could maximise opportunities or mitigate any impacts during construction, operation and decommissioning?

Engagement

Q5: To what extent do you agree with the following statements?

	Strongly disagree	Disagree	Neutral	Agree	Strongly agree
I have a good understanding of the Keadby Next Generation project and its role in supporting UK energy security and decarbonising UK energy					
I have a better understanding of the planning and approval process for the project					
The consultation materials were clear and easy to understand					
SSE and Equinor are willing to listen to my opinions					
The consultation was inclusive and accessible					

Q6: How did you hear about the proposals?

- ☐ SSE / project website
- ☐ Social media
- ☐ Local newspapers
- ☐ Brochure mailing
- ☐ Poster
- ☐ Word of mouth
- ☐ Other

Q7: Please tick this box if you would like to receive further updates about the project:

- ☐ Yes, and I have read and understood the privacy notice which can be found at <https://keadbynextgen.com/privacy/>.

If yes, please provide your email address

Thank you for completing this response form.

Following the consultation closing on **Thursday 20 February 2025**, we'll review all the suggestions and comments we've received during the consultation period.

We will analyse your feedback as we make further refinements to our proposed design and develop any mitigation measures.

We will set out a summary of the responses you have given during consultation, with details of how your feedback has helped shape our proposals. This Consultation Report will form part of our Development Consent Order (DCO) application and will be available to the public after we submit the application, which we expect to be in 2025.

Your feedback may be published in anonymised form as part of our Consultation Report.

We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at <https://keadbynextgen.com/privacy/>.

Appendix 12F: Evidence of consultation events

12F.1 Attendance figures at the statutory consultation events

No.	Event details	Number of attendees
1	Keadby Village Hall, 22 January 2025 (15:00 – 19:00)	12
2	Crowle Community Hub, 23 January 2025 (10:00 – 14:00)	13
3	Church of St Marks, Amcotts, 24 January 2025 (15:00 – 19:00)	28
4	Keadby Village Hall, 25 January 2025 (10:00 – 14:00)	10
5	Keadby Village Hall, 27 January 2025 (16:00 – 20:00)	9
6	Althorpe Memorial Hall, 28 January 2025 (10:00 – 14:00)	12
Total number of attendees		84

12F.2 Evidence of consultation events at Keadby Village Hall (22.01.25, 25.01.25 and 27.01.25)



2.1 Image of room set up and consultation boards.



2.2 Image of consultation boards and other consultation materials, including hard copy feedback forms, consultation documents, and a site layout plan.



2.3 Image of event advertisement board outside of Keadby Village Hall.

12F.3 Evidence of consultation events at Crowle Community Hub (23.01.25)

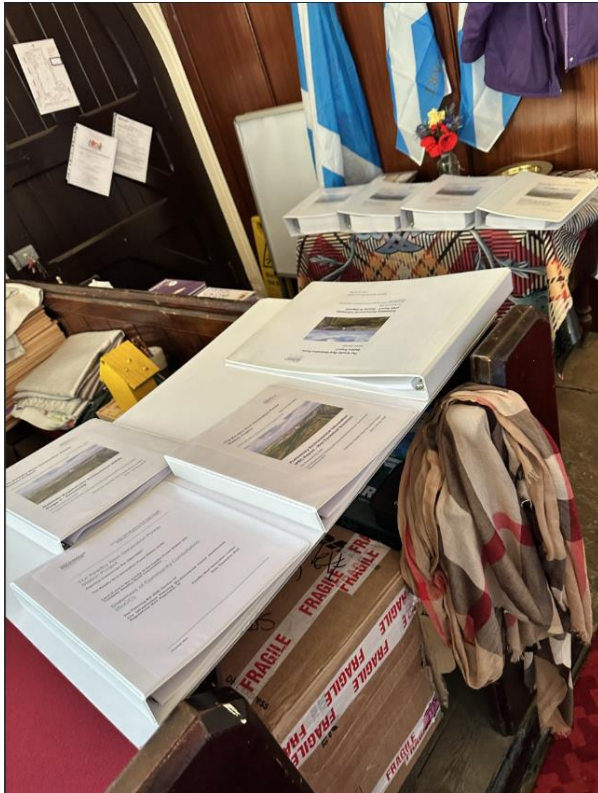


3.1 Image of event advertisement board outside of Crowle Community Hub.

12F.4 Evidence of consultation events at Church of St Marks, Amcotts (24.01.25)



4.1 Image of event advertisement board outside of Church of St Marks.



4.2 Image of consultation documents on display at Church of St Marks.



4.3 Image of consultation boards and room set up.

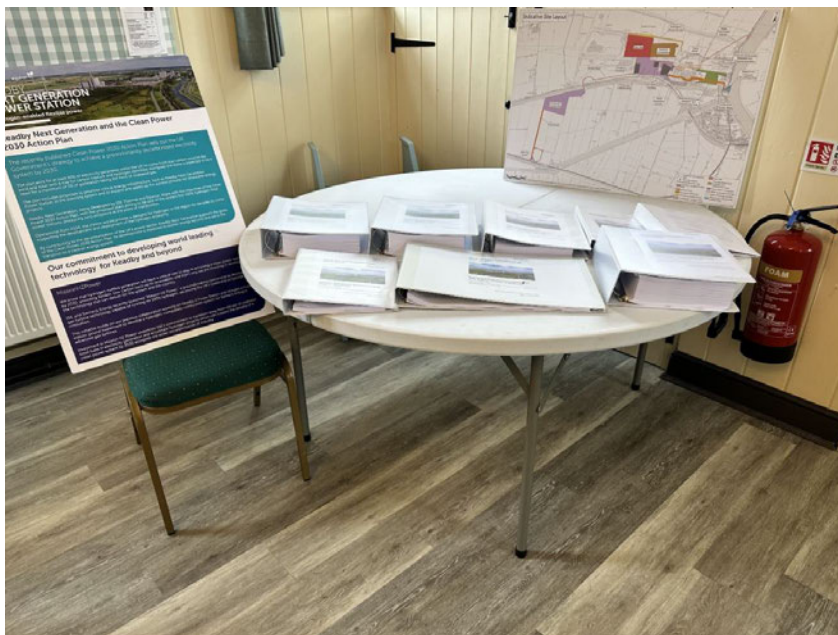


4.4 Image of consultation boards and room set up.

12F.5 Evidence of consultation events at Althorpe Memorial Hall (28.01.25)



5.1 Image of exhibition board outside of Althorpe Memorial Hall.



5.2 Image of consultation documents on display at the consultation event.



5.3 Image of consultation boards and room set up.



5.4 Image of consultation boards and room set up.

Appendix 12G: Evidence of poster advertisement and letter sent to local venues

12G.1 Table of local community locations where the consultation poster and accompanying letter were sent.

No.	Name of venue	Address
1	7 Lakes Country Park	7 Lakes Country Park, Crowle, DN17 4BQ
2	Althorpe & Keadby Primary School	Station Road, Keadby, DN17 3BN
3	Axholme North Leisure Centre	Wharf Road, Crowle, DN17 4HU
4	Burringham Village Hall	Stone Lane, Burringham, DN17 3NB
5	Crowle Community Hall	Woodland Avenue, Crowle, DN17 4LA
6	Crowle Community Hub	The Market Hall, Market Place, Crowle, DN17 4LA
7	Crowle Primary School	Manor Road, Crowle, DN17 4ET
8	Gunnes Methodist Church	Gunness, DN15 8TQ
9	Gunnes Post Office Shop	32 Station Road, Gunness, DN15 8TH
10	Ingleby Arms	Amcotts, DN17 4AJ
11	Ironstone Wharf	Station Road, Gunness, DN15 8SX
12	Keadby Newsagents	17 Station Road, Keadby, DN17 3BT
13	Keadby Post Office	49 Station Road, Keadby, DN17 3BS
14	Keadby Village Hall	Station Road, Keadby, DN17 3BS
15	Lincolnshire Co-op Crowle Food Store	2 – 4 Johnston's Lane, Crowle, DN17 4LA
16	Red Lion Crowle	36 North Street, Crowle, DN17 4NE
17	St Banarbas' Church	Station Road, Gunness, DN15 8WA
18	St John the Baptist	160 High Street, Burringham, DN17 3LY

19	St Marks Church	Church Street, Amcotts, DN17 4AL
20	St Norbert's Catholic Church	Fieldside, St Northbert's Priory, Crowle, DN17 4HL
21	St Norbert's Catholic Primary Voluntary Academy	Fieldside, Crowle, DN17 4HL
22	St Oswalds Parish Church	4 Vicar's Walk, Crowle, DN17 4LF
23	St Oswalds Church: Althorpe with Keadby	Keadby, Althorpe, DN17 3HX
24	The White Hart	96 High Street, Crowle, DN17 4LB
25	Trent View Medical Practice	45 Trent View, Keadby, DN17 3DR

12G.2 Accompanying letter sent to locations in the local community.

KEADBY NEXT GENERATION POWER STATION

Hydrogen-enabled flexible power

A collaboration between **SSE Thermal** and **Equinor**

9 January 2024

Hello,

I'm writing to you as we have identified your organisation as a key location within your local community. Enclosed in this envelope, you will find a poster advertising our Keadby Next Generation Power Station project.

The Keadby Next Generation Power Station is a vital scheme to develop and operate a new hydrogen-enabled power station, on land near Keadby. This will help provide flexible and low-carbon power to the UK. The consultation period for this project will run between Thursday 9th January and Thursday 20th February 2025.

SSE Thermal and Equinor recently shared plans for the scheme and we would now like to ask the community to share their thoughts on them. We are holding several events in the local area, where people can learn more about the scheme, engage with our team and share their feedback.

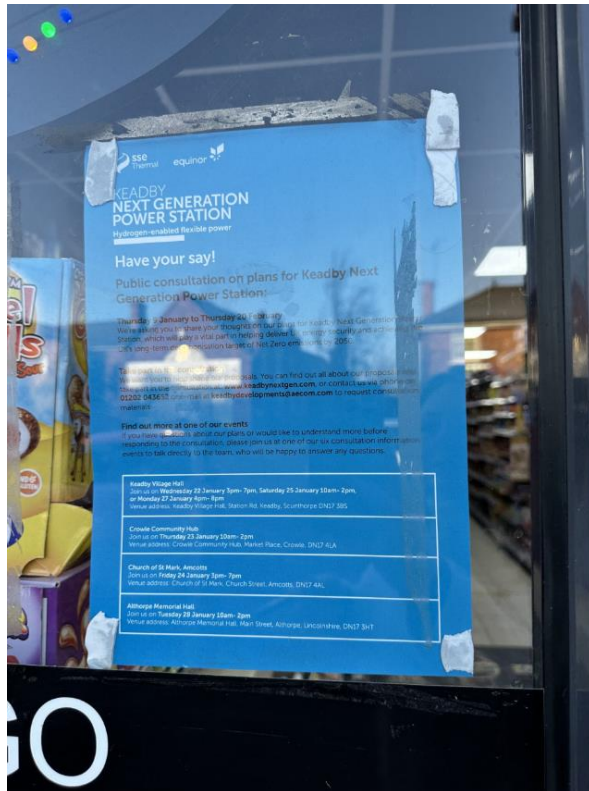
We aim to give as many local residents as possible the chance to attend one of our events. We would therefore greatly appreciate it if you could display the enclosed poster at your premises.

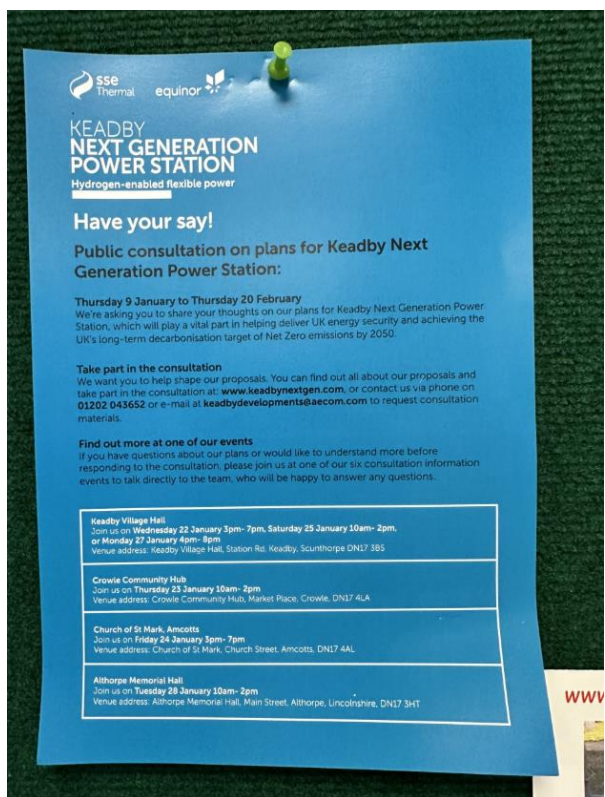
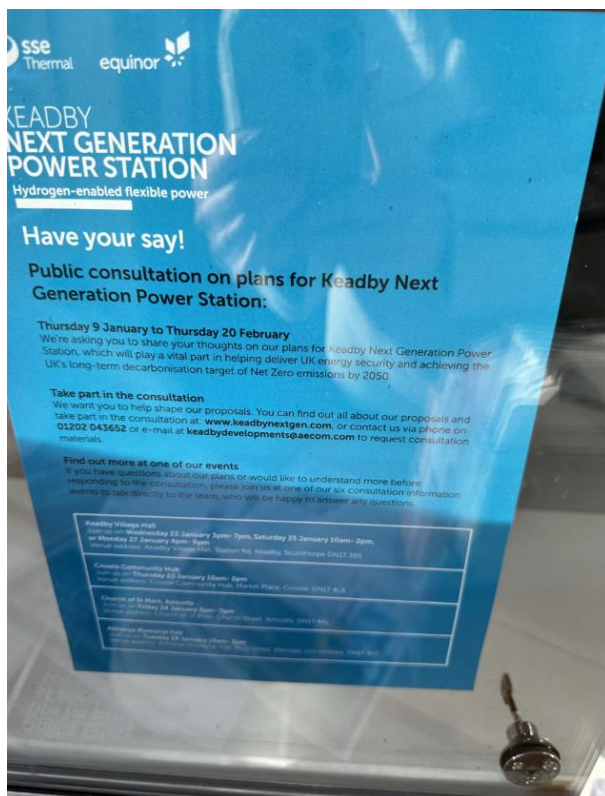
If you have any questions, please contact us at keadbydevelopment@aecom.com or call us on 01202 043652.

Kind regards,

Keadby Next Generation Power Station Engagement Team

12G.3 Evidence of poster advertisement in the local community.





Appendix 12H: Project website and Virtual Exhibition Room

12H.1 Images of Project Website

KEADBY
NEXT GENERATION
POWER STATION
Hydrogen-enabled flexible power

[The Project](#)[Consultation](#)[Library](#)[About Hydrogen](#)[Benefits](#)[Community](#)[Privacy](#)[Get in touch](#)[The Partners](#)[News](#)

Keadby Next Generation Power Station Consultation

The consultation on our plans to develop Keadby Next Generation Power Station is taking place between Thursday 9th January and Thursday 20th February 2025.


Please respond by 23:59 on Thursday 20th February 2025

We want to understand your views on our proposals for the project.

The project is a Nationally Significant Infrastructure Project, as defined by the Planning Act 2008. This means we need to make an application to the Secretary of State for Energy Security and Net Zero for a Development Consent Order (DCO), which would grant permission to build and operate the power station.

This consultation is an important opportunity for you to provide your comments on the project before we submit our DCO application, which we expect to do in 2025.

Your feedback to this consultation is important and will continue to help shape the design of the project.



1.1 Introduction to the consultation for the Proposed Development.

Events

SSE will be holding six in-person events during the consultation where you can find out more about the plans and talk directly to the team.

Wednesday 22nd January 2025 3pm-7pm
Keadby Village Hall, Station Rd, Keadby, Scunthorpe DN17 3BS

Thursday 23rd January 2025 10am-2pm
Crowle Community Hub, 52-54 High Street, Crowle, Lincolnshire, DN17 4LB

Friday 24th January 2025 3pm-7pm
Amcotts Church, Amcotts, Lincolnshire, DN17 4AL

Saturday 25th January 2025 10am-2pm
Keadby Village Hall, Station Rd, Keadby, Scunthorpe DN17 3BS

Monday 27th January 2025 4pm-8pm
Keadby Village Hall, Station Rd, Keadby, Scunthorpe DN17 3BS

1.2 Information on the consultation events.



Consultation Materials

We have produced a range of documents to help you find out more and have your say:

Consultation brochure

The consultation brochure is a booklet detailing all the essential information about the proposals for the project, including location, key benefits and likely effects. The consultation brochure can be downloaded [here](#).

Consultation banners

The consultation banners are the information boards we will present at the consultation events. They are a briefer version of the information in the consultation brochure and can be downloaded [here](#).

Virtual consultation room

We are using a virtual consultation room, which replicates a face-to-face consultation event. You can find it at <https://keadbynextgen.consultation.ai/>.

Our virtual room has been designed to be user-friendly. The room has the information banners from the events, a link to the feedback form, and links to the consultation brochure, plans of proposed site and access routes, Frequently Asked Questions, as well as our Preliminary Environmental Information (PEI) Report, PEI Report Non-Technical Summary, and Statement of Community Consultation.

The room can be accessed from all devices, including smartphones, tablets and desktop devices. You can visit it as much as you'd like during the consultation period.

You can view all of our consultation materials and related documents [here](#).

1.2 Information on the consultation materials.

Have your say

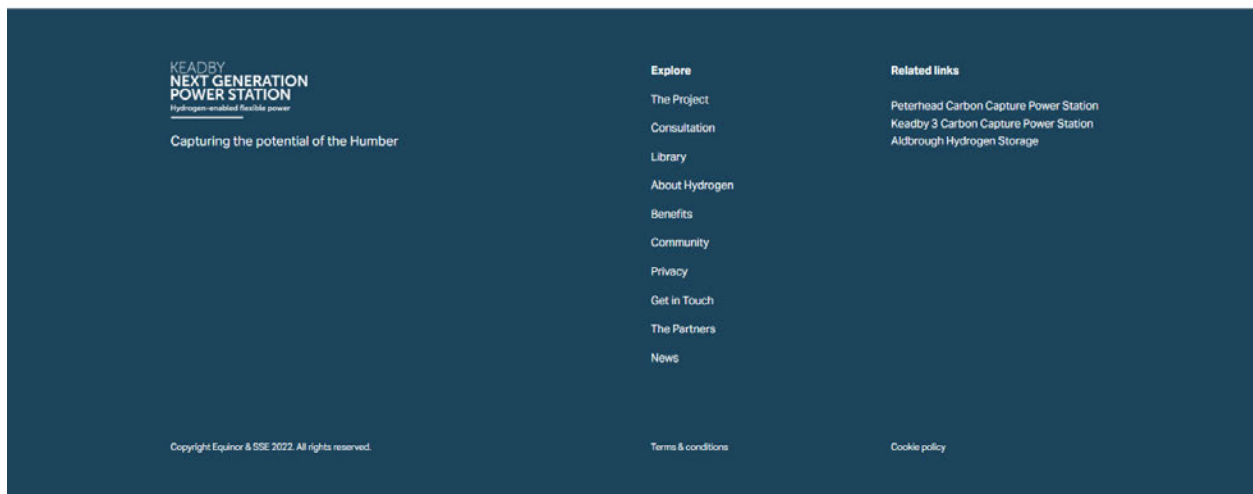
There are lots of ways you can share your feedback:

- Complete the feedback form online in our virtual consultation room: keadbynextgen.consultation.ai
- Give us your feedback at our **in-person events**
- Download a feedback form from our document library and send to us by **post or email**.
- Email us your thoughts at: keadbydevelopments@aecon.com
- Write to us at: **Freepost KNG POWER STATION CONSULTATION** (no stamp needed)

Have a question, but don't want to submit a response to the consultation?

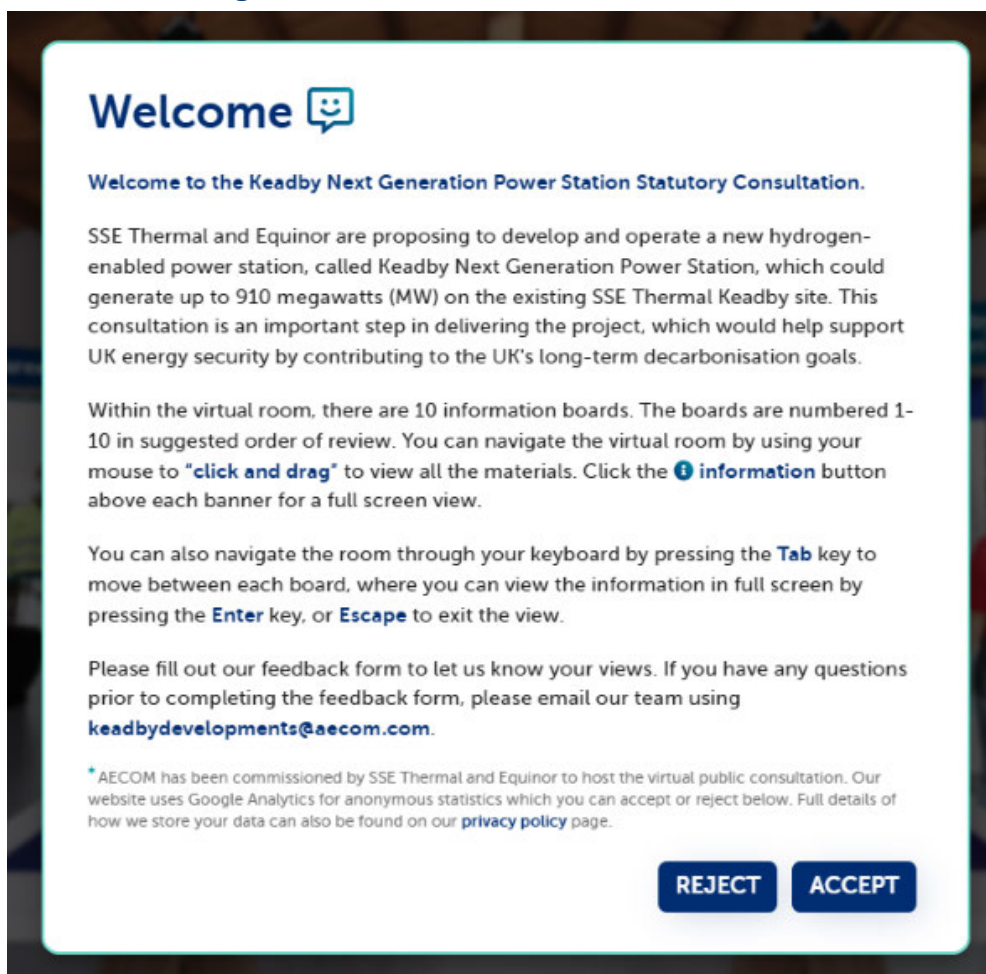
- Phone us on: **01202 043652**
- Email us at: keadbydevelopments@aecon.com

1.3 Information on how respondents can give feedback to the consultation.



1.5 Project Website footer.

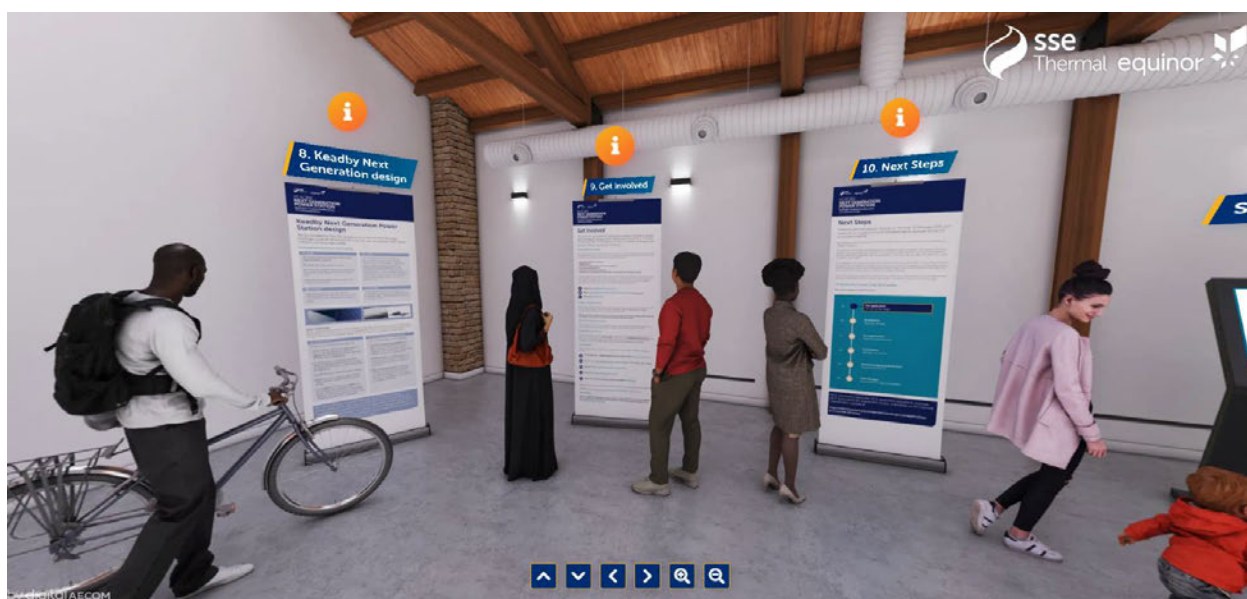
12H.2 Images of Virtual Exhibition



2.1 Virtual Exhibition welcome text.



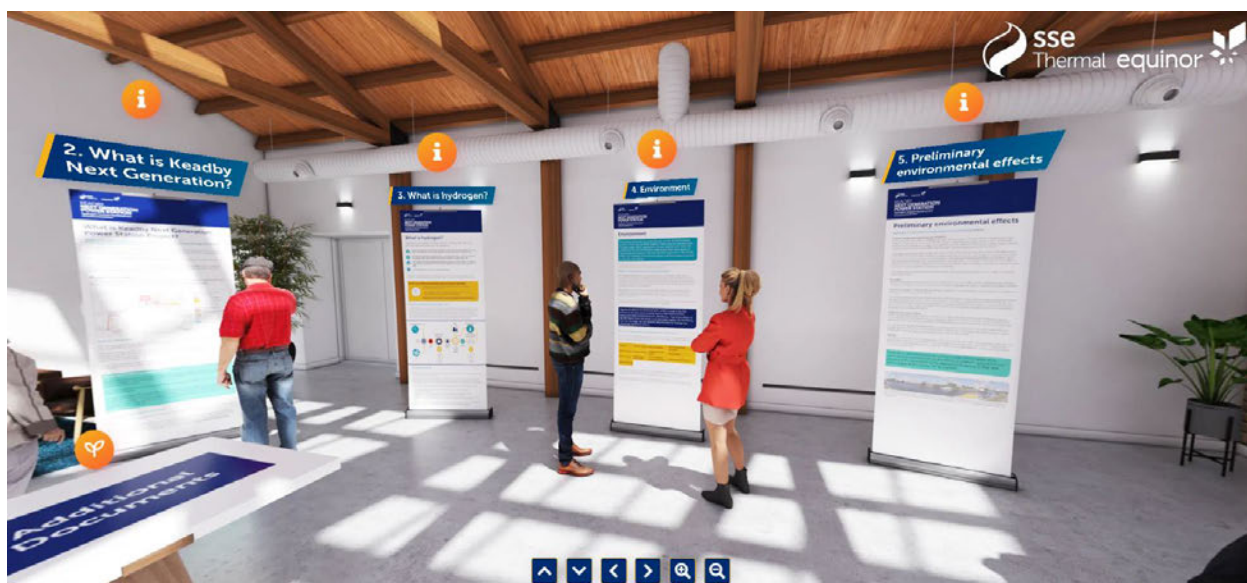
12.2 Virtual Exhibition room home screen. Supplementary documents, such as the PEIR and Consultation Document, are set out on the table in front. Visitors are able to submit feedback to the left.



12.3 Image of the consultation boards in the Virtual Exhibition room.



12.4 Image of the consultation boards in the Virtual Exhibition room.

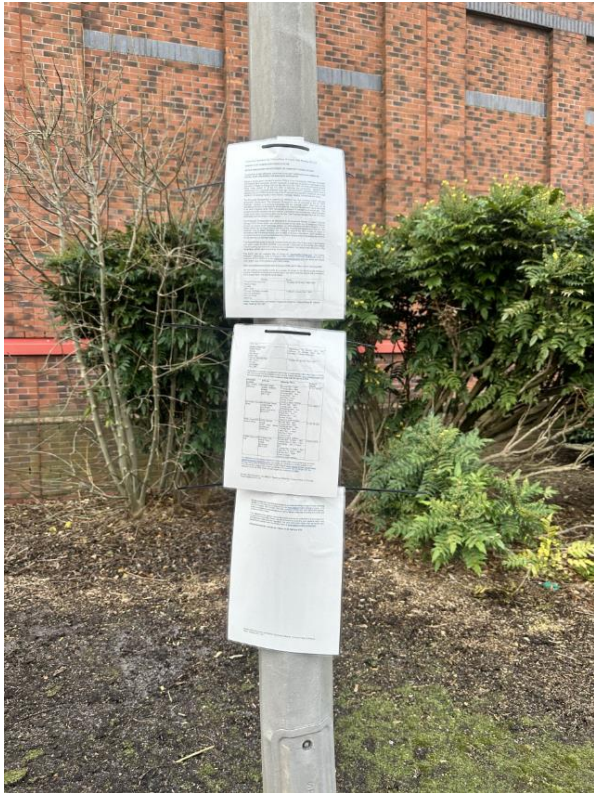


12.5 Image of the consultation boards in the Virtual Exhibition room.

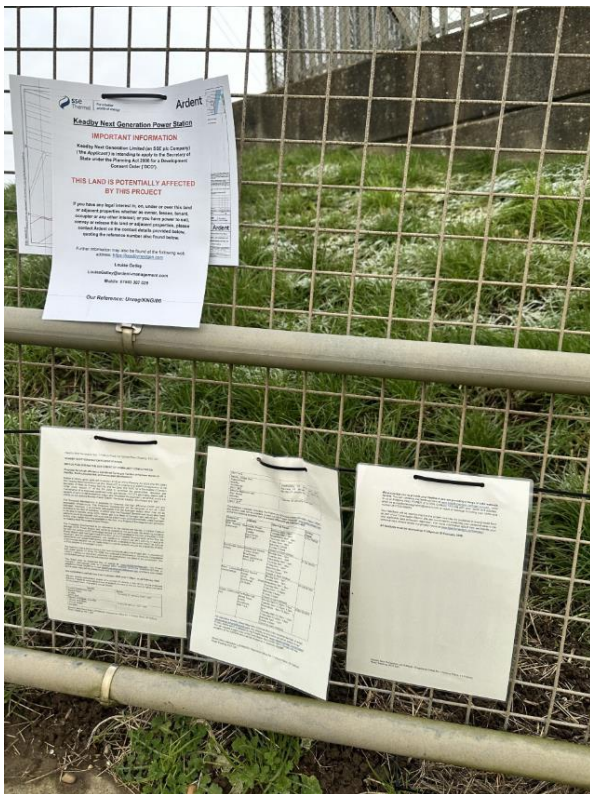
Appendix 12I: Images of the Section 47 Notices in and around the Site

12I.1 Images of notices around the Site during Week 1 of the consultation

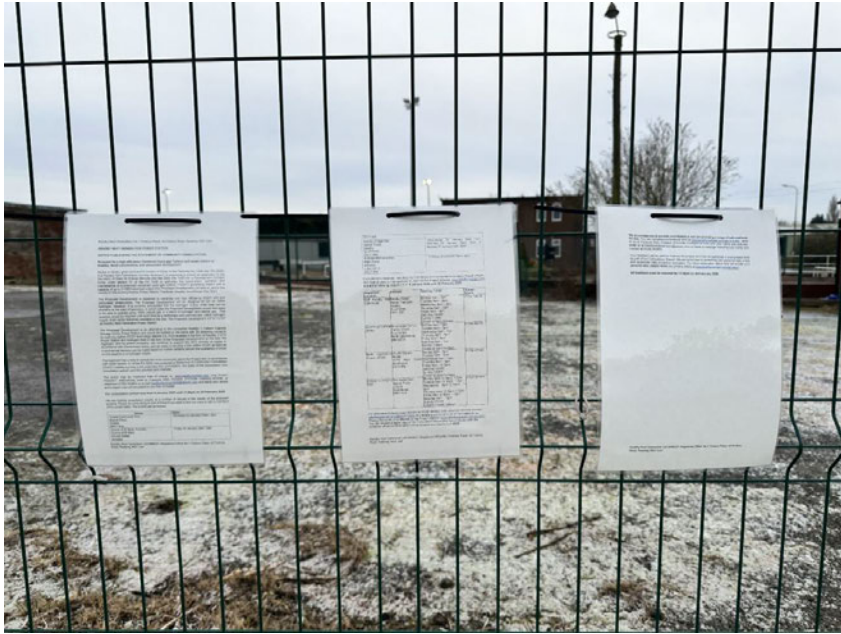




Appendix 12I: Images of SoCC (Section 47) Notices around the Site



Appendix 12I: Images of SoCC (Section 47) Notices around the Site



12I.2 Images of notices around the Site during Week 2





Appendix 12I: Images of SoCC (Section 47) Notices around the Site



Appendix 12I: Images of SoCC (Section 47) Notices around the Site



12I.3 Images of notices around the Site during Week 3

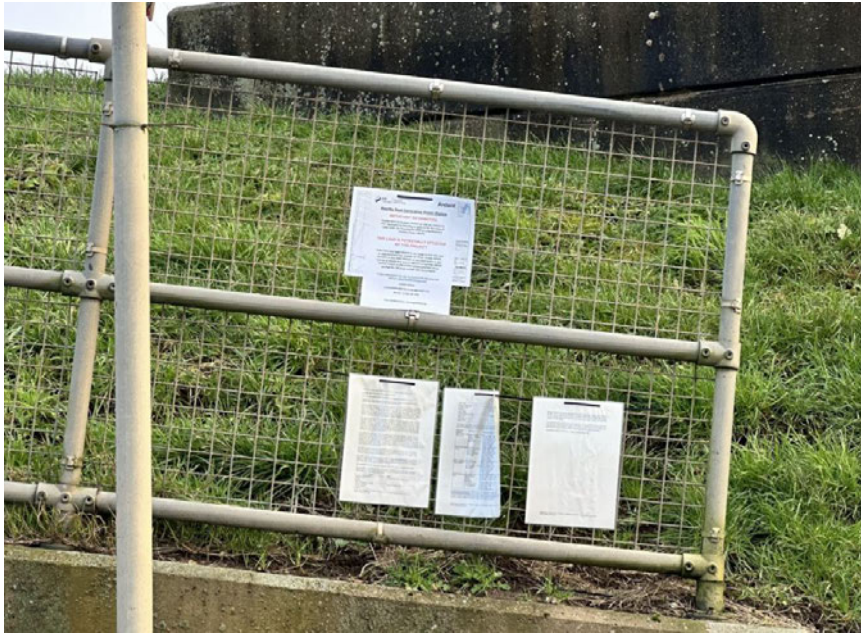




Appendix 12I: Images of SoCC (Section 47) Notices around the Site



Appendix 12I: Images of SoCC (Section 47) Notices around the Site



12I.4 Images of notices around the Site during Week 4





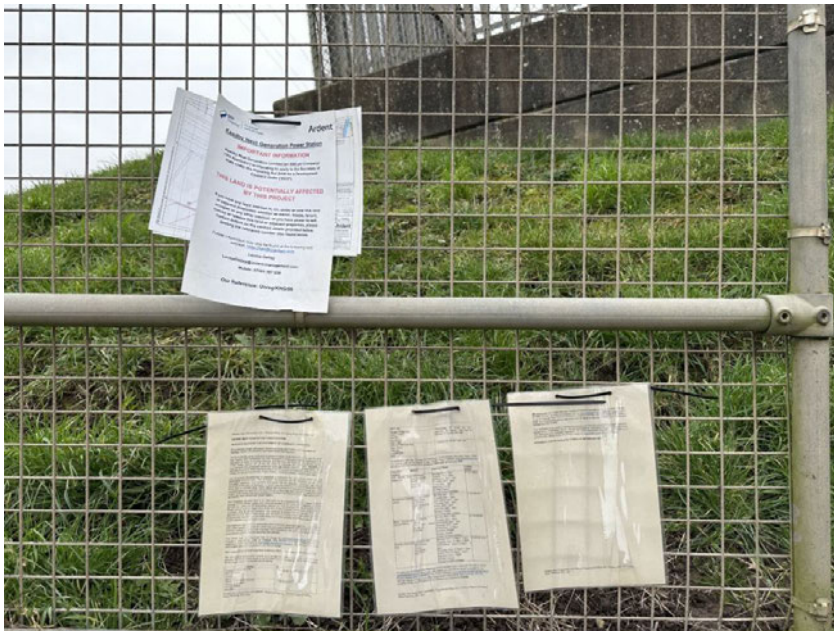
Appendix 12I: Images of SoCC (Section 47) Notices around the Site



Appendix 12I: Images of SoCC (Section 47) Notices around the Site

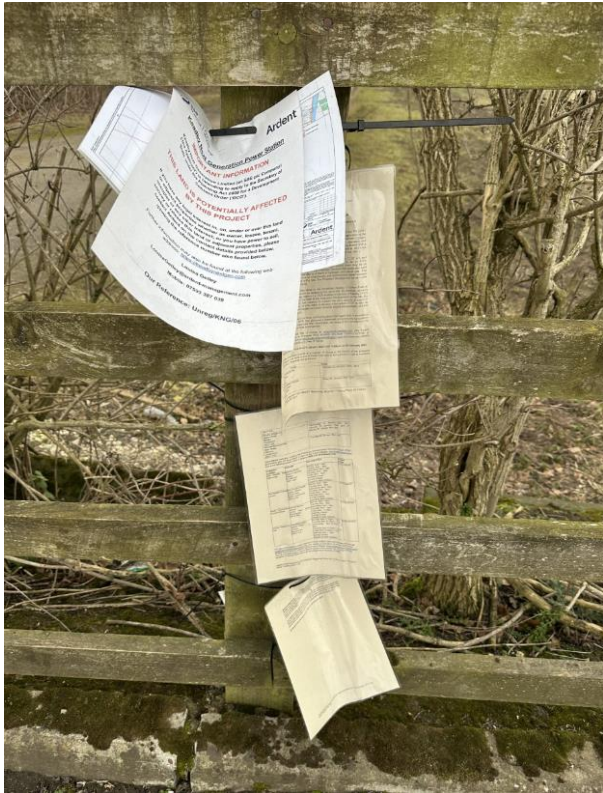


121.5 Images of notices around the Site during Week 5





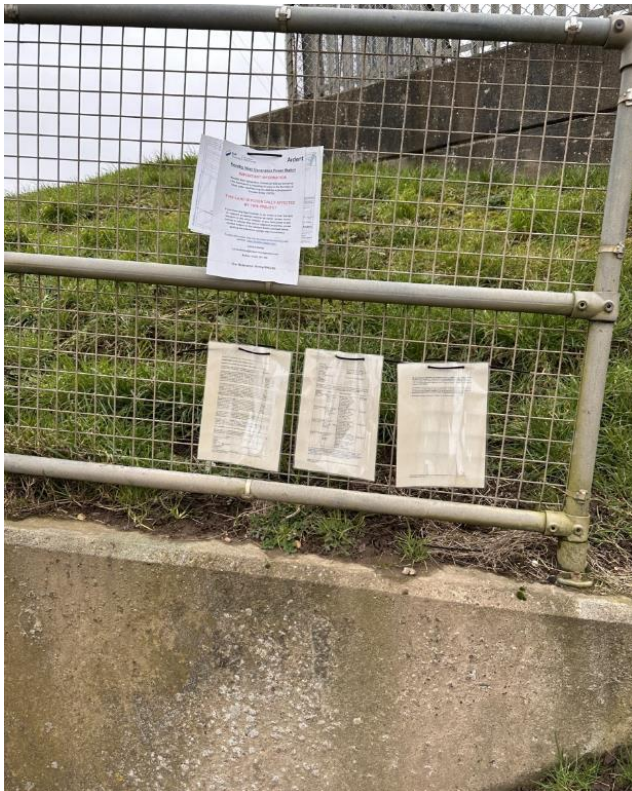
Appendix 12I: Images of SoCC (Section 47) Notices around the Site



Appendix 12I: Images of SoCC (Section 47) Notices around the Site



12I.6 Images of notices around the Site during Week 6





Appendix 12I: Images of SoCC (Section 47) Notices around the Site



Appendix 12I: Images of SoCC (Section 47) Notices around the Site



Appendix 12I: Images of SoCC (Section 47) Notices around the Site

Appendix 12J: Inspection locations for the Preliminary Environmental Impact ('PEI') Report

Document inspection location	Address	Opening hours	Contact details
SSE Keadby Site Gatehouse	Keadby Power Station Trentside	Monday 9am – 5pm	01724 788200
	Keadby Scunthorpe DN17 3EF	Tuesday 9am – 5pm	
		Wednesday 9am – 5pm	
		Thursday 9am – 5pm	
		Friday 9am – 5pm	
		Saturday Closed	
		Sunday Closed	
		<i>Closed on bank holidays.</i>	
Scunthorpe Central Library	Scunthorpe Central	Monday 9am – 5pm	01724 860161
	Carlton Street	Tuesday 9am – 5pm	
	Scunthorpe	Wednesday 9am – 5pm	
	North Lincolnshire	Thursday 9am – 5pm	
	DN15 6TX	Friday 9am – 5pm	
		Saturday 9am – 1pm	
		Sunday Closed	
		<i>Closed on bank holidays.</i>	
North Lincolnshire Council offices	Church Square House	Monday 9am – 5pm	01724 297000
	30 – 40 High Street Scunthorpe DN15 6NL	Tuesday 9am – 5pm	
		Wednesday 9am – 5pm	
		Thursday 9am – 5pm	
		Friday 9am – 4:30pm	

		Saturday Closed	
		Sunday Closed	
		<i>Closed on bank holidays.</i>	
Crowle Community Hub	The Market Hall	Monday 9am – 12:30pm, 1pm – 5pm	07825 901679
	Market Place	Tuesday 9am – 12:30pm, 1pm – 5pm	
	Crowle	Wednesday 9am – 12:30pm, 1pm – 5pm	
	Scunthorpe	Thursday 9am – 12:30pm, 1pm – 5pm	
	DN17 4LA	Friday 9am – 12:30pm, 1pm – 5pm	
		Saturday 9am – 12pm	
		Sunday Closed	
		<i>Closed on bank holidays.</i>	

Appendix 12K: Example email to Non-statutory consultees ahead of the Statutory Consultation

From: Clark, Emma Victoria
Sent: 09 January 2025 16:18
To: [REDACTED]
Subject: Keadby Next Generation Consultation

Good Afternoon,

Hope you've had a lovely Christmas and New Year.

We are working through the development phase for our proposed Keadby Next Generation Power Station, as part of this process we have today launched the official statutory consultation. There will be a series of locally hosted in person events which we would welcome you to drop in to if you are able.

- Wednesday 22 January, 3pm-7pm, Keadby Village Hall
- Thursday 23 January, 10am-2pm, Crowle Community Hub
- Friday 24 January, 3pm-7pm, Church of St Mark, Amcotts
- Saturday 25 January, 10am-2pm, Keadby Village Hall
- Monday 27 January, 4pm – 8pm, Keadby Village Hall
- Tuesday 28 January, 10am-2pm, Althorpe Memorial Hall

You can access all of the consultation materials, including the information brochures issued across the Isle of Axholme [here](#)

The project has been socialised in advance of this statutory period and we look forward to continued collaboration as we progress.

I wanted to thank the students we worked with for their ideas on how we can improve the natural landscape, this has been included in the work we're looking into for Biodiversity Net Gain, their ideas have been made into a lovely A1 board to have at the events and I'll drop it off after the last event so it can be shown to the students or used for display. If any of the students would like to meet with the project team let me know and I can arrange an hour at one of the events. I've included a copy of the board for the students to see in the meantime.

In the meantime, as always, please do let me know if you have any questions.

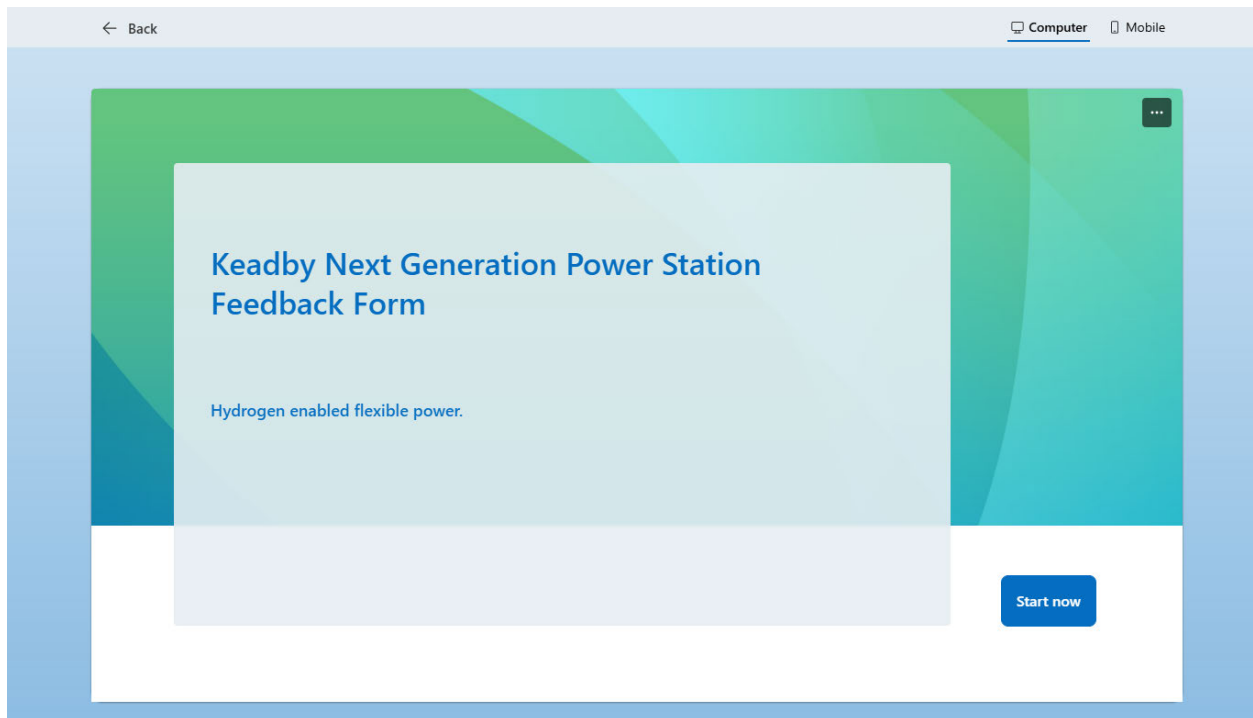
Emma Clark || Community Liaison Officer
Keadby Power Station
SSE Thermal

ssethermal.com

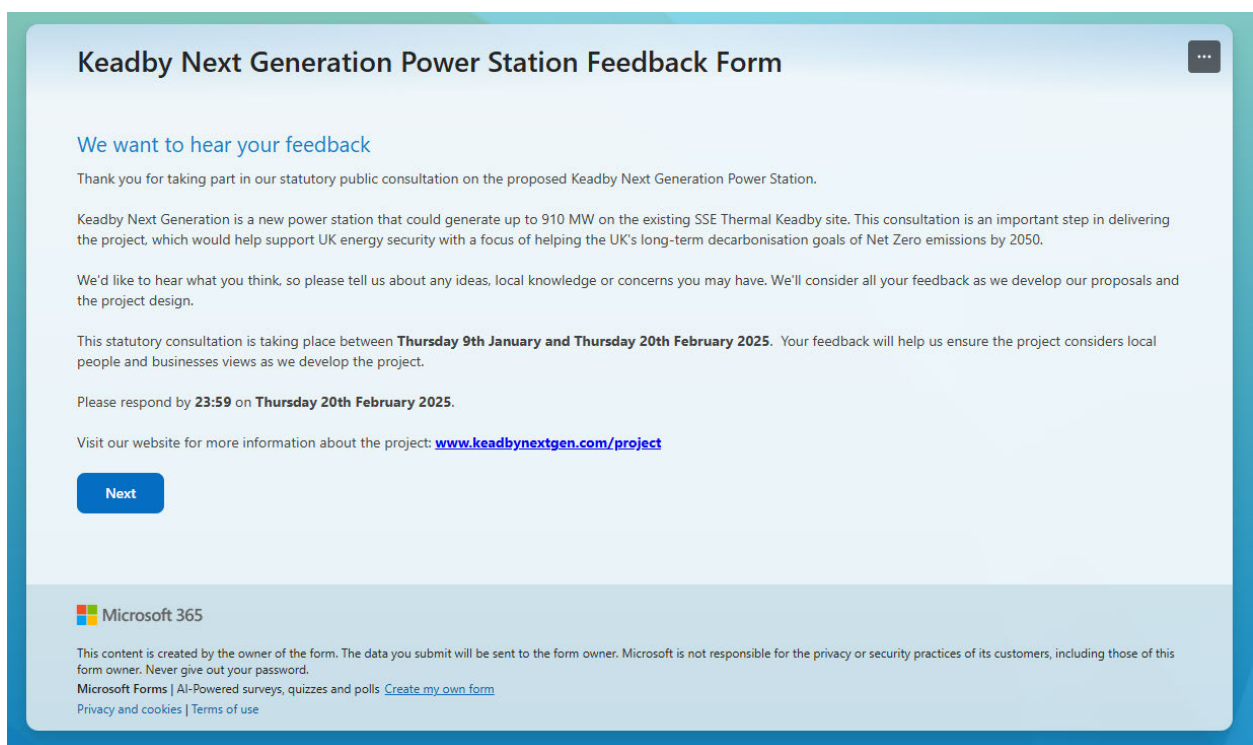


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If you are not the intended recipient, any disclosure, copying, distribution or any action taken or omitted to be taken in reliance on it, is prohibited and may be unlawful.

Appendix 12L: Statutory Consultation online feedback form



1. Feedback form home screen.



2. Feedback form welcome text.

Keadby Next Generation Power Station Feedback Form

About You

1. To help us understand your interest in the area and our proposals, please let us know if you are responding as:

- ☐ Local resident
- ☐ Employee in the local area
- ☐ Business owner in the local area
- ☐ Community organisation or resident group (please specify below)
- ☐ A parish / town / ward / borough / district / county councillor (please specify below)
- ☐ Other - please provide detail (please specify below)

2. If indicated, please use this space to provide further detail to Question 1.

Enter your answer

3. Please provide the first part of your postcode (e.g. DN17)

Enter your answer

3. Questions 1 – 3.

The proposals

4. Do you support the proposals for the Keadby Next Generation project?

- ☐ Yes
- ☐ No
- ☐ Not sure

5. Which of the potential benefits of the project would mean the most to you? Please tick from the list below.

- ☐ Employment
- ☐ Skills
- ☐ Educational resources for children
- ☐ Decarbonisation
- ☐ Energy security
- ☐ Innovation
- ☐ World technology leadership
- ☐ Other

4. Questions 4 & 5.

6. Are you concerned that the Keadby Next Generation project may have some impacts? If so, please tick those from the list below which you are concerned about specifically.

- ☐ Construction effects
- ☐ Landscape and visual impacts
- ☐ Ecology and biodiversity
- ☐ Pollution
- ☐ Impact on the community
- ☐ Engagement process
- ☐ Not concerned
- ☐ Other


5. Question 6.

Keadby Next Generation Power Station Feedback Form

[Further Comments](#)

7. Please use this space to share your views or any further thoughts on the proposals presented in the engagement materials, including how we could maximise opportunities or mitigate any impacts during construction, operation and decommissioning?

Enter your answer

 Microsoft 365

This content is created by the owner of the form. The data you submit will be sent to the form owner. Microsoft is not responsible for the privacy or security practices of its customers, including those of this form owner. Never give out your password.

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[Privacy and cookies](#) | [Terms of use](#)

6. Question 7.

Engagement

8. To what extent do you agree with the following statements?

	Strongly Disagree	Disagree	Neutral	Agree	Strongly Agree
I have a good understanding of the Keadby Next Generation project and its role in supporting UK energy security and decarbonisation.	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
I have a better understanding of the planning and approval process for the project.	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
The consultation materials were clear and easy to understand.	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
SSE and Equinor are willing to listen to my opinions.	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
The consultation was inclusive and accessible.	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

7. Question 8.

9. How did you first hear about the proposals?

- ☐ SSE / project website
- ☐ Social media
- ☐ Local newspapers
- ☐ Brochure mailing
- ☐ Poster
- ☐ Word of mouth
- ☐ Other

10. Please tick this box if you would like to receive further updates about the project.

- ☐ Yes

[Back](#)

[Next](#)

8. Questions 9 & 10.

Keadby Next Generation Power Station Feedback Form

Thank you for completing this response form.

Following the consultation close on **Thursday 20 February 2025**, we'll review all the suggestions and comments we've received during the consultation period.


We will analyse your feedback as we make further refinements to our proposed design and develop any mitigation measures.

We will set out a summary of the responses you have given during the consultation, with details of how your feedback has helped shape our proposals. This Consultation Report will form part of our Development Consent Order (DCO) application and will be available to the public after we submit the application, which we expect to be in 2025.

Your feedback may be published in anonymised form as part of our Consultation Report.

We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at <https://keadbynextgen.com/privacy/>.

BackSubmit

 Microsoft 365

This content is created by the owner of the form. The data you submit will be sent to the form owner. Microsoft is not responsible for the privacy or security practices of its customers, including those of this form owner. Never give out your password.


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[Privacy and cookies](#) | [Terms of use](#)


9. Feedback form closing text.


Appendix 12M: Evidence of social media advertisement of consultation

12M.1 Post in 'Keadby Community' Facebook group – 9 January 2025



Keadby Community |  posted 9 January · 6.0K members



Keadby Community · [Join](#)
 9 January · 

Good Afternoon,

We are working through the development phase for our proposed Keadby Next Generation Power Station, as part of this process we have today launched the official statutory consultation. There will be a series of locally hosted in person events which we would welcome you to drop in to if you are able.


Wednesday 22 January, 3pm-7pm, Keadby Village Hall
 Thursday 23 January, 10am-2pm, Crowle Community Hub
 Friday 24 January, 3pm-7pm, Church of St Mark, Amcotts
 Saturday 25 January, 10am-2pm, Keadby Village Hall
 Monday 27 January, 4pm – 8pm, Keadby Village Hall
 Tuesday 28 January, 10am-2pm, Althorpe Memorial Hall



You can access all of the consultation materials, including the information brochures issued across the Isle of Axholme [here](#)


The project has been socialised in advance of this statutory period and we look forward to continued collaboration as we progress.

In the meantime, as always, please do let me know if you have any questions.


Emma Clark || Community Liaison Officer
 Keadby Power Station
 SSE Thermal

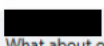
 2

 2 comments
  5 shares

 Like
  Comment
  Share


All comments ▼






What about one at Gunness Village Hall...

30w




 replied · 1 reply

12M.2 Post in ‘Keadby Community’ Facebook group – 22 January 2025




Keadby Community | Cllr Ian Bint posted 22 January · 6.0K members



Keadby Community · [Join](#)

Cllr Ian Bint · 22 January · 🌐



Axholme North InTouch

22 January · 🌐

Keadby new power station consultation events are taking place this week and next in Keadby, Amcotts and Crowle.

Please call in to find out more and have your say or look at the link below.

Wednesday 22 January, 3pm-7pm, Keadby Village Hall

Thursday 23 January, 10am-2pm, Crowle Community Hub

Friday 24 January, 3pm-7pm, Church of St Mark, Amcotts

Saturday 25 January, 10am-2pm, Keadby Village Hall

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KEADBYNEXTGEN.COM

Consultation — Keadby Next Generation Power Station

Keadby Next Generation Power Station Consultation The consultation on our plans to devel...

👍 2

🗨 3 shares

👍 Like

🗨 Comment

🔗 Share

The Keadby Next Generation Power Station Project
Consultation Report

511

Appendix 13A: Copy of Section 48 Notice as included in Section 42(1) Consultees consultation letters

KEADBY NEXT GENERATION POWER STATION

Notice of proposed application for a development consent order pursuant to the Planning Act 2008 for the Keadby Next Generation Power Station

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

1. Notice is hereby given in accordance with section 48 of the Planning Act 2008 (the 'PA 2008') that Keadby Next Generation Limited (the 'Applicant'), whose registered office is One Forbury Place, 43 Forbury Road, Reading, England, RG1 3JH, is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') for a Development Consent Order ('DCO') pursuant to section 37 of the PA 2008 to authorise the construction, operation and maintenance of a proposed combined cycle gas turbine ('CCGT') electricity generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station and is also referred to in this notice as the 'Project'.

2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference (Easting: 481961, Northing: 412101) ('the Project Site'). In total the Project Site extends to approximately 70.9 hectares.

3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.

4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.

5. The Project is anticipated to consist of a new-build CCGT electricity generating station fueled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;
- cooling infrastructure;
- hydrogen gas reception facility (for the Applicant's infrastructure);
- natural gas reception facility (for the Applicant's infrastructure);
- natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
- supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;

- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
- soft landscaping, including bunds and embankments;
- external lighting, including lighting columns;
- gatehouses and weighbridges;
- closed circuit television cameras and columns and other security measures;
- site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
- vehicle parking and cycle storage facilities;
- accesses, roads and pedestrian and cycle routes; and
- temporary works associated with the maintenance of the authorised development.

6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

7. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

8. The Project is an 'EIA development' for the purposes of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations'). The Applicant has notified the Planning Inspectorate on behalf of the SoS in writing pursuant to Regulation 8(1)(b) of the EIA Regulations that it intends to provide an Environmental Statement ('ES') in respect of the Project as part of the proposed application.

9. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-Technical Summary. This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free of charge from the document library on the Project website www.keadbynextgen.com/library from 9 January 2025 to 20 February 2025.

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North Lincolnshire Council offices	Church Square House, 30-40 High Street, Scunthorpe, DN15 6NL	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 4.30pm Saturday Closed Sunday Closed Closed on bank holidays	01724 297000
Crowle Community Hub	The Market Hall, Market Place, Crowle, Scunthorpe, DN17 4LA	Monday 9am-12.30pm, 1-5pm Tuesday 9am-12.30pm, 1-5pm Wednesday 9am-12.30pm, 1-5pm Thursday 9am-12.30pm, 1-5pm Friday 9am-12.30pm, 1-5pm Saturday 9am – 12pm Sunday Closed Closed on bank holidays	07825 901679

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Post: **Freepost KNG POWER STATION CONSULTATION**

Telephone: **01202 043652.** This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

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Keadby Next Generation Limited January 2025

Appendix 13B: Copy of Section 48 Notice – Evidence of newspaper notice

Appendix 13B: Section 48 Notice – Evidence of newspaper notices

13B.1: Lloyds List (9 January 2025)

Thursday, 9 January 2025

Lloyd's List



Daily Briefing

Leading maritime commerce since 1734

LEAD STORY

Taiwan is hunting one vessel disguised as three for cable cutting

WHAT TO WATCH

Pentagon's label of Cosco as military firm signals geopolitics will keep rattling shipping

Chinese builder Hengli Heavy ousts star executive amid expansion road map

ANALYSIS

Lots of contradictions in PI renewal talks market sources report

Eletson's battle with fund that became foe is cautionary tale for our times

MARKETS

Robust boxship charter market continues into 2025

Containership newbuilding orderbook reaches record high

APAC gas and LNG contracting to stay high in 2025

IN OTHER NEWS

Finnish authorities name 32 deficiencies on Eagle S

Swire rejection of \$300,000 top-up port fee upheld by Admiralty Court

Navigator complements terminal expansion with \$84m acquisition of handysize ethylene carrier trio

Royal Fleet Auxiliary staff accept pay offer

Taiwan is hunting one vessel disguised as three for cable cutting



THE vessel Taiwanese authorities believe is responsible for damaging an undersea cable off its coastline has three distinct digital identities, Lloyd's List Intelligence data shows.

Analysis of the vessel's recent operations suggests deliberate deceptive practices will frustrate Taiwan's investigation into the incident that damaged part of the Trans Pacific Express system which connects Taiwan with the US West Coast on January 3.

According to the Taiwan Coast Guard Administration the culprit for the damage was a Cameroon-flagged vessel identified as "Shunxin39"

On Monday, January 6, Lloyd's List reported that "Shunxin39" was actually Tanzania-flagged *Xing Shun 39* (IMO: 8358427).

But the true identity of the vessel is much more complicated. Both "Shunxin39" and *Xing Shun 39* were involved in the incident, not as two vessels, but one ship with two identities.

A Taiwanese coastguard vessel approached "Shunxin39", but CGA officers were unable to board thanks to bad weather.

However, Taiwan's CGA told Lloyd's List that the vessel they had approached had two Automatic Identification Systems with two MMSI (Maritime Mobile Service Identity) numbers.

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- closed circuit television cameras and columns and other security measures;
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Keadby Next Generation Limited January 2025

13B.2: The Times (9 January 2025)

DAILY NEWSPAPER OF THE YEAR

THE TIMES

Thursday January 9 2025 | thetimes.com | No 74613

£2.80 £2.00 to subscribers
(based on a 7 Day Print and Digital Subscription)

Boost your brain
The neuroscientists' guide

Men, how to keep women interested in the bedroom

INSIDE TIMES2

Hellfire in the City of Angels



A house burns in Altadena, north of Los Angeles, in wildfires that raged across the area yesterday; 80,000 people were told to leave their homes Full story pages 24-25

Take back Isis Britons, says Trump's terror chief

UK must show 'commitment' to America by accepting Islamic State members held in Syrian prisons

Josie Ensor, Oliver Wright, Matt Dathan
Britain must bring back UK members of Islamic State held in Syrian prison camps as the price of the special relationship with the US, Donald Trump's incoming director of counterterrorism has said.

In an interview with The Times, Sebastian Gorka, deputy assistant to the president-elect, said Sir Keir Starmer's government must honour its "commitment" to the international fight against Isis by taking back dozens of Britons in limbo in northeast Syria.

They include Shamima Begum, who left for Syria from Bethnal Green, east London, as a schoolgirl in 2015 and lost a final appeal last year against the re-

scinding of her British citizenship. "Any nation which wishes to be seen to be a serious ally and friend of the most powerful nation in the world should act in a fashion that reflects that serious commitment," Gorka said in response to a question on whether Britain should be forced to accept its Isis members.

"That is doubly so for the UK, which has a very special place in President Trump's heart, and we would all wish to see the 'special relationship' fully re-established."

Gorka's intervention will concern Downing Street and is the latest signal that the incoming Trump administration is taking a more muscular approach towards the US's allies.

On Monday, Trump said European

Nato members should increase their spending on defence to 5 per cent of GDP, adding: "We have a thing called the ocean in between us, right? Why are we in for billions and billions of dollars more money than Europe?" Trump has also threatened to impose global tariffs on imports, which would damage struggling European economies.

Today, Starmer is due to meet President Macron at Chequers, where he and the French leader are expected to discuss their response to Trump's demands.

Although the Biden administration called in 2021 for the UK to repatriate Isis members from northern Syria, arguing that it was a "moral responsibility", it did not suggest that a failure to do so would damage relations.

The US leads a coalition of countries in the battle against Isis in Syria and Iraq. For years, the Syrian Democratic Forces, a Kurdish group allied with the West, have been guarding tens of thousands of captured foreign Isis members and their children in sprawling camps and detention centres.

As many as 20 British women, 40 children and ten men are understood to be among them.

The fall of the Assad regime in Syria last month prompted concern about possible prison breaks.

Gorka's call was welcomed by the UK terrorism watchdog, which said that the small numbers meant those returned could be closely monitored by the

Continued on page 2

Labour views 'grooming gangs' as a racist phrase

Tom Witherow

The definition of Islamophobia adopted by the Labour Party put "grooming gangs" in inverted commas and suggested that using the term in relation to a Muslim was racist.

The wording was established in a report by a group co-chaired by Wes Streeting, now the health secretary.

Since March 2019, Labour has adopted the "definition and examples" in the report, which includes a warning that "Asian grooming gangs" were a modern iteration of "age-old stereotypes". The document listed these as "sexual profligacy and paedophilia, or Islam and violence", concluding that they put Muslims at risk of "hate crimes".

The Conservatives rejected the report's definition of Islamophobia, saying it risked harming freedom of speech. Kemi Badenoch, the Tory leader, said yesterday of the report by the all-party parliamentary group for British Muslims: "This is exactly why people are scared to tell the truth."

Ann Cryer, the former Labour MP who raised concerns that white girls as young as 11 were being groomed by British-Pakistani men, said she was shouted down as a racist in meetings.

Claims of racism were also levelled at Andrew Norfolk, the Times reporter who exposed the scandal in 2011, and Sarah Champion, the Labour MP who spoke up for victims in Rotherham. She was nominated for a charity's "Islamophobia of the year" award in 2018.

The parliamentary group said yesterday that its report "speaks about the collective smear and trope being used against all British Muslims", adding: "There is nothing racist or Islamophobic about addressing any crime."

Fiyaz Mughal, the founder of Tell Manna, which monitors anti-Muslim hate, said: "My view is the [group's] definition is too wide-ranging — we must talk about grooming issues [and] make it crystal clear that in doing so it is not the problem of all Muslims — but we need greater understanding of why there has been a concentration of men of Pakistani heritage in these gangs."

A Labour spokesperson said: "We have been clear that nothing should prevent people from reporting abuse, including that perpetrated by gangs of Pakistani-heritage men." Streeting was contacted for comment.

Row over Inquiry, pages 6-7



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- natural gas reception facility (for the Applicant's infrastructure);
- natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
- supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;
- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
- soft landscaping, including bunds and embankments;
- external lighting, including lighting columns;
- gatehouses and weighbridges;
- closed circuit television cameras and columns and other security measures;
- site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
- vehicle parking and cycle storage facilities;
- accesses, roads and pedestrian and cycle routes; and
- temporary works associated with the maintenance of the authorised development.

6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

7. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

8. The Project is an 'EIA development' for the purposes of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations'). The Applicant has notified the Planning Inspectorate on behalf of the SoS in writing pursuant to Regulation 8(1)(b) of the EIA Regulations that it intends to provide an Environmental Statement ('ES') in respect of the Project as part of the proposed application.

9. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-Technical Summary. This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free

of charge from the document library on the Project website www.keadbynextgen.com/library from 9 January 2025 to 20 February 2025.

10. If you have any queries in relation to the Consultation Documents please telephone: 01202 043652 (24hr voicemail service) or email: keadbydevelopments@aecom.com. You can request a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £500). Please allow a week for receipt of any paper copies of documents.

11. The Consultation Documents can also be inspected free of charge at locations set out below:

Inspection Location	Address	Opening Times	Contact Details
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Scunthorpe Central Library	Scunthorpe Central, Carlton Street, Scunthorpe, North Lincolnshire, DN15 6TX	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 5pm Saturday 9am – 1pm Sunday Closed Closed on bank holidays	01724 860161
North Lincolnshire Council offices	Church Square House, 30-40 High Street, Scunthorpe, DN15 6NL	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 4.30pm Saturday Closed Sunday Closed Closed on bank holidays	01724 297000
Crowle Community Hub	The Market Hall, Market Place, Crowle, Scunthorpe, DN17 4LA	Monday 9am-12.30pm, 1-5pm Tuesday 9am-12.30pm, 1-5pm Wednesday 9am-12.30pm, 1-5pm Thursday 9am-12.30pm, 1-5pm Friday 9am-12.30pm, 1-5pm Saturday 9am – 12pm Sunday Closed Closed on bank holidays	07825 901679

The Consultation Documents will be available at the above locations from 9 January 2025 to 20 February 2025.

Responding to this notice

12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

Feedback Form: at the Project Website (www.keadbynextgen.com/get-in-touch)

Email: keadbydevelopments@aecom.com

Post: Freepost KNG POWER STATION CONSULTATION

Telephone: 01202 043652. This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

13. Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

14. Please note that all comments and representations must be received by the Applicant no later than **11.59pm on 20 February 2025**.

15. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.

Keadby Next Generation Limited January 2025

13B.3: London Gazette (9 January 2025)



CONTAINING ALL NOTICES PUBLISHED ONLINE ON
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* Containing all notices published online on 9 January 2025

of it may be communicated to others as part of the Consultation Report. Personal details will be held securely in accordance with the Data Protection Act 2018 and will be used solely in connection with the consultation process and the development of this project and, except as noted above, will not be disclosed to any third parties. Personal information will be redacted.

If you have any questions about the Project or consultation, please get in touch using the contact details above. (4788540)

**KEADBY NEXT GENERATION POWER STATION
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT
CONSENT ORDER PURSUANT TO THE PLANNING ACT 2008 FOR
THE Keadby Next Generation Power Station
THE INFRASTRUCTURE PLANNING (APPLICATIONS:
PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 -
REGULATION 4 (AS AMENDED)
THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT
ASSESSMENT) REGULATIONS 2017 - REGULATION 13**

1. Notice is hereby given in accordance with section 48 of the Planning Act 2008 (the 'PA 2008') that Keadby Next Generation Limited (the 'Applicant'), whose registered office is One Forbury Place, 43 Forbury Road, Reading, England, RG1 3JH, is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') for a Development Consent Order ('DCO') pursuant to section 37 of the PA 2008 to authorise the construction, operation and maintenance of a proposed combined cycle gas turbine ('CCGT') electricity generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station and is also referred to in this notice as the 'Project'.

2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference (Easting: 481961, Northing: 412101) ('the Project Site'). In total the Project Site extends to approximately 70.9 hectares.

3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.

4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO₂ pipeline or a hydrogen supply.

5. The Project is anticipated to consist of a new-build CCGT electricity generating station fueled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;
- cooling infrastructure;
- hydrogen gas reception facility (for the Applicant's infrastructure);
- natural gas reception facility (for the Applicant's infrastructure);
- natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
- supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;
- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
- soft landscaping, including bunds and embankments;

- external lighting, including lighting columns;
- gatehouses and weighbridges;
- closed circuit television cameras and columns and other security measures;
- site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
- vehicle parking and cycle storage facilities;
- accesses, roads and pedestrian and cycle routes; and
- temporary works associated with the maintenance of the authorised development.

6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

7. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

8. The Project is an 'EIA development' for the purposes of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations'). The Applicant has notified the Planning Inspectorate on behalf of the SoS in writing pursuant to Regulation 8(1)(b) of the EIA Regulations that it intends to provide an Environmental Statement ('ES') in respect of the Project as part of the proposed application.

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		Tuesday 9am – 5pm	
		Wednesday 9am – 5pm	
		Thursday 9am – 5pm	
		Friday 9am – 5pm	
		Saturday Closed	
		Sunday Closed	
		Closed on bank holidays	
		Monday 9am –	
Scunthorpe	Scunthorpe	Monday 9am –	01724 860161

Inspection Location	Address	Opening Times	Contact Details
Central Library	Central, Carlton Street, Scunthorpe, North Lincolnshire, DN15 6TX	5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 5pm Saturday 9am – 1pm Sunday Closed Closed on bank holidays	
North Lincolnshire Council offices	Church Square House, 30-40 High Street, Scunthorpe, DN15 6NL	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 4.30pm Saturday Closed Sunday Closed Closed on bank holidays	01724 297000
Crowle Community Hub	The Market Hall, Market Place, Crowle, Scunthorpe, DN17 4LA	Monday 9am-12.30pm, 1-5pm Tuesday 9am-12.30pm, 1-5pm Wednesday 9am-12.30pm, 1-5pm Thursday 9am-12.30pm, 1-5pm Friday 9am-12.30pm, 1-5pm Saturday 9am – 12pm Sunday Closed Closed on bank holidays	07825 901679

The Consultation Documents will be available at the above locations from 9 January 2025 to 20 February 2025.

Responding to this notice

12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

Feedback Form: at the Project Website

(www.keadbynextgen.com/get-in-touch)

Email: keadbydevelopments@aecom.com

Post: Freepost KNG POWER STATION CONSULTATION

Telephone: 01202 043652. This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

13. Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

14. Please note that all comments and representations must be received by the Applicant **no later than 11.59pm on 20 February 2025**.

15. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.

Keadby Next Generation Limited January 2025

(4779538)

Property & land

PROPERTY DISCLAIMERS

BV22213617/2/RB

NOTICE OF DISCLAIMER UNDER S. 1013 OF THE COMPANIES ACT 2006

DISCLAIMER OF WHOLE OF THE PROPERTY

1. In this Notice the following shall apply:

Company Name: Mederco Limited

Company Number: 07694794

Interest: Any right or interest whatsoever in the Unilateral Notice at entry C3 & C4 referred to in a Lease dated 12 September 2014 relating to Room 0.02, Appleton Point Student Accommodation, Grammar School Street, Bradford BD1 made between Mederco Limited (1) and Paul Roger Lees (2) and Appleton Point Management Limited (3) of the Register of Title YY41314 for the property situated at and described as The ground floor unit being room 0.02 Appleton Point Student Accommodation, Grammar School Street, Bradford (BD1 4NS) being the land comprised in the above mentioned title

Treasury Solicitor: The Solicitor for the Affairs of His Majesty's Treasury of 1 Ruskin Square, Croydon CR0 2WF (DX 325801 Croydon 51).

2. In pursuance of the powers granted by s.1013 of the Companies Act 2006 the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the Property the vesting of the Property having come to her notice on 19 December 2024.

Dated: 6 January 2025

Assistant Treasury Solicitor (Section 3 Treasury Solicitor Act 1876)

(4788551)

T S REF: BV22424099/1/RB

NOTICE OF DISCLAIMER UNDER S. 1013 OF THE COMPANIES ACT 2006

DISCLAIMER OF WHOLE OF THE PROPERTY

1. In this Notice the following shall apply:

Company Name: Corner Kiosk Splott Ltd

Company Number: 14402605

Interest: All the goods and chattels, described as a Safety Deposit Box (box number 65), held at Metro Bank, 507 Newport Road, Cardiff, CF23 9AD itemised on an inventory list dated 13 December 2024 (held by the Treasury Solicitor), vested in the Crown by virtue of dissolution of Corner Kiosk Splott Ltd.

Treasury Solicitor: The Solicitor for the Affairs of His Majesty's Treasury of 1 Ruskin Square, Croydon CR0 2WF (DX 325801 Croydon 51).

2. In pursuance of the powers granted by s.1013 of the Companies Act 2006 the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the Property the vesting of the Property having come to her notice on 11 December 2024.

Dated: 6 January 2025

Assistant Treasury Solicitor (Section 3 Treasury Solicitor Act 1876)

(4788552)

13B.4: Fishing News (9 January 2025)

PUBLIC NOTICES

KEADBY NEXT GENERATION POWER STATION NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER PURSUANT TO THE PLANNING ACT 2008 FOR THE KEADBY NEXT GENERATION POWER STATION

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

1. Notice is hereby given in accordance with section 48 of the Planning Act 2008 (the 'PA 2008') that Keadby Next Generation Limited (the 'Applicant'), whose registered office is One Forbury Place, 43 Forbury Road, Reading, England, RG1 3JH, is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') for a Development Consent Order ('DCO') pursuant to section 37 of the PA 2008 to authorise the construction, operation and maintenance of a proposed combined cycle gas turbine ('CCGT') electricity generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station and is also referred to in this notice as the 'Project'.
2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference (Easting: 481961, Northing: 412101) ('the Project Site'). In total the Project Site extends to approximately 70.9 hectares.
3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.
4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.
5. The Project is anticipated to consist of a new-build CCGT electricity generating station fueled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:
 - a CCGT plant;
 - cooling infrastructure;
 - hydrogen gas reception facility (for the Applicant's infrastructure);
 - natural gas reception facility (for the Applicant's infrastructure);
 - natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
 - supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;

- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
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Keadby Next Generation Limited January 2025



24 | FISHING NEWS 9 JANUARY 2025

ADVERTISE HERE

CALL TALK MEDIA NOW ON 01732 445325

13B.5: Doncaster Free Press (9 January 2025)

46

| DONCASTERFREEPRESS

www.doncasterfreepress.co.uk Thursday, January 9, 2025

Classified

PLANNING NOTICES

KEADBY NEXT GENERATION POWER STATION

Notice of proposed application for a development consent order pursuant to the Planning Act 2008 for the Keadby Next Generation Power Station

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

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4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.
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 - hydrogen gas reception facility (for the Applicant's infrastructure);
 - natural gas reception facility (for the Applicant's infrastructure);
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 - supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

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 - vehicle parking and cycle storage facilities;
 - accesses, roads and pedestrian and cycle routes; and
 - temporary works associated with the maintenance of the authorised development.
6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.
 7. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
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Scunthorpe Central Library	Scunthorpe Central, Carlton Street, Scunthorpe, North Lincolnshire, DN15 6TX	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 5pm Saturday 9am – 1pm Sunday Closed Closed on bank holidays	01724 860161
North Lincolnshire Council offices	Church Square House, 30-40 High Street, Scunthorpe, DN15 6NL	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 4.30pm Saturday Closed Sunday Closed Closed on bank holidays	01724 297000
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Keadby Next Generation Limited January 2025

TO ADVERTISE - CALL 0207 084 5203

13B.6: Doncaster Free Press (16 January 2025)

Thursday, January 16, 2025 www.doncasterfreepress.co.uk

DONCASTER FREE PRESS

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Classified

PUBLIC NOTICES

PLANNING NOTICES

KEADBY NEXT GENERATION POWER STATION

Notice of proposed application for a development consent order pursuant to the Planning Act 2008 for the Keadby Next Generation Power Station

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

1. Notice is hereby given in accordance with section 48 of the Planning Act 2008 (the 'PA 2008') that Keadby Next Generation Limited (the 'Applicant'), whose registered office is One Forbury Place, 43 Forbury Road, Reading, England, RG1 3JH, is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') for a Development Consent Order ('DCO') pursuant to section 37 of the PA 2008 to authorise the construction, operation and maintenance of a proposed combined cycle gas turbine ('CCGT') electricity generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station and is also referred to in this notice as the 'Project'.
 2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference (Easting: 481961, Northing: 412101) (the 'Project Site'). In total the Project Site extends to approximately 70.9 hectares.
 3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.
 4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.
 5. The Project is anticipated to consist of a new-build CCGT electricity generating station fueled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:
 - a CCGT plant;
 - cooling infrastructure;
 - hydrogen gas reception facility (for the Applicant's infrastructure);
 - natural gas reception facility (for the Applicant's infrastructure);
 - natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
 - supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.
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 - soft landscaping, including bunds and embankments;
 - external lighting, including lighting columns;
 - gatehouses and weighbridges;
 - closed circuit television cameras and columns and other security measures;
 - site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
 - temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
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Keadby Next Generation Limited January 2025

13B.7: Goole Selby Epworth Times (9 January 2025)

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Thursday, January 9th, 2025

PUBLIC NOTICES

KEADBY NEXT GENERATION POWER STATION

Notice of proposed application for a development consent order pursuant to the Planning Act 2008 for the Keadby Next Generation Power Station
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

1. Notice is hereby given in accordance with section 48 of the Planning Act 2008 (the 'PA 2008') that Keadby Next Generation Limited (the 'Applicant'), whose registered office is One Forbury Place, 43 Forbury Road, Reading, England, RG1 3JH, is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') for a Development Consent Order ('DCO') pursuant to section 37 of the PA 2008 to authorise the construction, operation and maintenance of a proposed combined cycle gas turbine ('CCGT') electricity generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station and is also referred to in this notice as the 'Project'.

2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference (Easting: 481961, Northing: 412101) (the 'Project Site'). In total the Project Site extends to approximately 70.9 hectares.

3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.

4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.

5. The Project is anticipated to consist of a new-build CCGT electricity generating station fueled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;
 - cooling infrastructure;
 - hydrogen gas reception facility (for the Applicant's infrastructure);
 - natural gas reception facility (for the Applicant's infrastructure);
 - natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
 - supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.
- It is also anticipated that the proposal would include the following associated development:
- surface water drainage systems, including works to existing drainage systems;
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 - gatehouses and weighbridges;
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- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
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- temporary works associated with the maintenance of the authorised development.

6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

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Keadby Next Generation Limited January 2025

13B.8: Goole Selby Epworth Times (16 January 2025)

PAGE THIRTY

Thursday, January 16th, 2025

PUBLIC NOTICES

KEADBY NEXT GENERATION POWER STATION

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Keadby Next Generation Limited January 2025

13B.9: Scunthorpe Telegraph (9 January 2025)

THURSDAY, JANUARY 9, 2025 SCUNTHORPELIVE.CO.UK 31

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Planning

KEADBY NEXT GENERATION POWER STATION

Notice of proposed application for a development consent order pursuant to the Planning Act 2008 for the Keadby Next Generation Power Station

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

1. Notice is hereby given in accordance with section 48 of the Planning Act 2008 (the 'PA 2008') that Keadby Next Generation Limited (the 'Applicant'), whose registered office is One Forbury Place, 43 Forbury Road, Reading, England, RG1 3JH, is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') for a Development Consent Order ('DCO') pursuant to section 37 of the PA 2008 to authorise the construction, operation and maintenance of a proposed combined cycle gas turbine ('CCGT') electricity generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station and is also referred to in this notice as the 'Project'.

2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference Easting: 481961, Northing: 4121011 (the 'Project Site'). In total the Project Site extends to approximately 70.9 hectares.

3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.

4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage ('CCS') Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fuelled in the form of the Proposed Development) the site can develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CCS pipeline or a hydrogen supply.

5. The Project is anticipated to consist of a new-build CCGT electricity generating station fuelled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;
- cooling infrastructure;
- hydrogen gas reception facility (for the Applicant's infrastructure);
- natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
- supporting facilities including administration and control buildings, workshops, stores, raw water storage tanks, demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;
- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
- soft landscaping, including bunds and embankments;
- external lighting, including lighting columns;
- gatehouses and weighbridges;
- closed circuit television cameras and columns and other security measures;
- site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
- vehicle parking and cycle storage facilities;
- access, roads and pedestrian and cycle routes; and
- temporary works associated with the maintenance of the authorised development.

6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

7. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuation of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation

and maintenance of the Project.

8. The Project is an 'EA development' for the purposes of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations'). The Applicant has notified the Planning Inspectorate on behalf of the SoS in writing pursuant to Regulation 8(1)(b) of the EIA Regulations that it intends to provide an Environmental Statement ('ES') in respect of the Project as part of the proposed application.

9. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-Technical Summary. This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to view or download free of charge from the document library on the Project website www.keadbynextgen.com/library from 9 January 2025 to 20 February 2025.

10. If you have any queries in relation to the Consultation Documents please telephone: 01202 043652 (24hr voicemail service) or email: keadbydevelopments@reachplc.com. You can request a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £500). Please allow a week for receipt of any paper copies of documents.

11. The Consultation Documents can also be inspected free of charge at locations set out below:

Inspection Location	Address	Opening Times	Contact Details
SSE Keadby Site Gatehouse	Keadby Power Station Trentside, Keadby, Scunthorpe, DN17 3EF	Monday 9am - 5pm Tuesday 9am - 5pm Wednesday 9am - 5pm Thursday 9am - 5pm Friday 9am - 5pm Saturday Closed Sunday Closed Closed on bank holidays	01724 788200
Scunthorpe Central Library	Scunthorpe Central, Carlton Street, Scunthorpe, North Lincolnshire, DN15 6TX	Monday 9am - 5pm Tuesday 9am - 5pm Wednesday 9am - 5pm Thursday 9am - 5pm Friday 9am - 5pm Saturday 9am - 1pm Sunday Closed Closed on bank holidays	01724 860161
North Lincolnshire Council offices	Church Square House, 30-40 High Street, Scunthorpe, DN15 6NL	Monday 9am - 5pm Tuesday 9am - 5pm Wednesday 9am - 5pm Thursday 9am - 5pm Friday 9am - 4.30pm Saturday Closed Sunday Closed Closed on bank holidays	01724 297000
Crowle Community Hub	The Market Hall, Market Place, Crowle, Scunthorpe, DN17 4LA	Monday 9am - 12.30pm, 1 - 5pm Tuesday 9am - 12.30pm, 1 - 5pm Wednesday 9am - 12.30pm, 1 - 5pm Thursday 9am - 12.30pm, 1 - 5pm Friday 9am - 12.30pm, 1 - 5pm Saturday 9am - 12pm Sunday Closed Closed on bank holidays	07825 901679

The Consultation Documents will be available at the above locations from 9 January 2025 to 20 February 2025.

Responding to this notice

12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

Feedback Form: at the Project Website (www.keadbynextgen.com/get-in-touch)

Email: keadbydevelopments@reachplc.com

Post: Freepost KING POWER STATION CONSULTATION

Telephone: 01202 043652. This is a voicemail based service and can be called 24hrs.

Please leave your name and a telephone number.

13. Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

14. Please note that all comments and representations must be received by the Applicant no later than 11.59pm on 20 February 2025.

15. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.

Keadby Next Generation Limited January 2025

NORTH LINCOLNSHIRE COUNCIL

Town and Country Planning (DMPC) (England) 2015 Notice under Article 15, Planning (LB & CA) Regulations & Act 1990 & Town and Country Planning (EIA) Regulations 2017. Notice is hereby given that the council has received the following applications which either affect a listed building, is within a conservation area, is a major development, is EIA Development or represents a departure from the Local Plan. Details are available at Church Square House, 30-40 High Street, Scunthorpe DN15 6NL or at www.northlincs.gov.uk/planning. Comments should be made within 21 days of this notice, preferably online **Brigg PA/2024/554 & PA/2024/718** convert existing agricultural building to a dwelling Home Farm, Sturton, **Brigg PA/2024/1371** erect 3 dwellings with landscaping & access, Home Farm, Sturton, **Barlton PA/2024/1416 & PA/2024/1417** 11 replacement windows, **Wroot PA/2024/1422** dwelling Church Farm, Field Lane, **Brigg PA/2024/1439** vary condition 2 of PA/2024/1393 amend orientation of plot 5 If you do submit comments, please bear in mind that anyone may read your letter and a copy will appear on the council's website.

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13B.10: Scunthorpe Telegraph (16 January 2025)

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Planning

KEADBY NEXT GENERATION POWER STATION

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2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference Easting: 481961, Northing: 412101 ('the Project Site'). In total the Project Site extends to approximately 70.9 hectares.

3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.

4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage ('CCS') Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.

5. The Project is anticipated to consist of a new-build CCGT electricity generating station fuelled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;
 - cooling infrastructure;
 - hydrogen gas reception facility (for the Applicant's infrastructure);
 - natural gas reception facility (for the Applicant's infrastructure);
 - natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
 - supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.
- It is also anticipated that the proposal would include the following associated development:
- surface water drainage systems, including works to existing drainage systems;
 - electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
 - hard standings and hard landscaping;
 - soft landscaping, including bunds and embankments;
 - external lighting, including lighting columns;
 - gatehouses and weighbridges;
 - closed circuit television cameras and columns and other security measures;
 - site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
 - temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
 - vehicle parking and cycle storage facilities;
 - accessways, roads and pedestrian and cycle routes; and
 - temporary works associated with the maintenance of the authorised development.

6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

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and maintenance of the Project.

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North Lincolnshire Council offices	Church Square House, 30-40 High Street, Scunthorpe, DN15 6AL	Monday 9am - 5pm Tuesday 9am - 5pm Wednesday 9am - 5pm Thursday 9am - 5pm Friday 9am - 4.30pm Saturday Closed Sunday Closed Closed on bank holidays	01724 297000
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Email: keadbydevelopment@nec.com

Post: Freeport KING POWER STATION CONSULTATION
Telephone: 01202 043652. This is a voicemail based service and can be called 24hrs.

Please leave your name and a telephone number.

13. Your feedback will be used to improve the project and may be published in anonymized form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

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Keadby Next Generation Limited January 2025

Probate & Trustee

Section 27

Brian Keith Lynaugh
Deceased

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 50 Eastfield Road, Messingham, Scunthorpe, DN17 3PG, who died on 05/07/2024, are required to send particulars thereof in writing to the undersigned Solicitors, Reference: NB/WIL10063, on or before 17/03/2025, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.
Hatts, 11 Wells Street, Scunthorpe, DN15 6HW

JOHN RICHARDSON
(Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 5 Messons Court Barton Upon Humber North Lincolnshire, DN18 5NF, who died on 20/12/2024, are required to send written particulars thereof to the undersigned on or before 17/03/2025, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

BO Solicitors LLP
3-4 Market Place Barton Upon Humber
North Lincolnshire DN18 5DD

Goods Vehicle Licensing

Goods Vehicle Operator's Licence

Paragon Traffic Management Limited of Brit House, High Street East, Scunthorpe, DN15 6UH is applying to change an existing licence as follows, to add an operating centre to keep 4 goods vehicles and 0 trailers at the operating centre at Brit House, High Street East, Scunthorpe, DN15 6UH. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Quarry House, Quarry Hill, Leeds, LS2 7UE stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

Goods Vehicle Operator's Licence

James Wallace trading as J P Doors of 15 Lindum Grove, Crowle, Scunthorpe, North Lincolnshire, DN17 4EH is applying for a licence to use 15 Lindum Grove, Crowle, Scunthorpe, North Lincolnshire, DN17 4EH as an operating centre for 1 goods vehicle and 0 trailers. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Quarry House, Quarry Hill, Leeds, LS2 7UE stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

Goods Vehicle Operator's Licence

FABERTEC GROUP UK of UNIT 2 MONSAL PARK DN20 8FW BRIGG is applying for the licence to use Unit 2 Monsal Park Atherton Way DN20 8FW Brigg UK as an operative centre for 2 goods vehicles and 2 trailers.

Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Quarry House, Quarry Hill, Leeds, LS2 7UE stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

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Appendix 14A: Evidence of site notices for targeted consultation

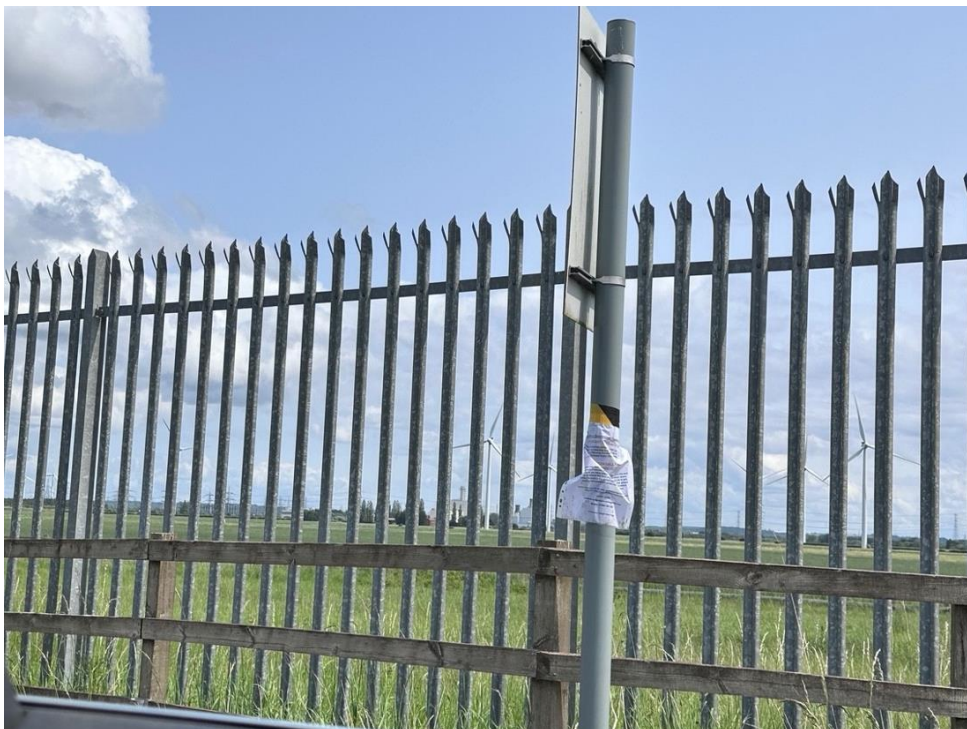
14A.1 Images of notices during Week 1





14A.2 Images of notices during Week 2





14A.3 Images of notices during Week 3





14A.4 Images of notices during Week 4





Appendix 14A: Evidence of site notices for targeted consultation

14A.5 Images of notices during Week 5





14A.6 Images of notices during Week 6





Appendix 14A: Evidence of site notices for targeted consultation

Appendix 14B: Letters and associated attachments for first targeted consultation

14B.1 Section 42 letter to existing consultees

Date: 17 April 2025
Your ref: EN0110001

DWD
69 Carter Lane
London
EC4V 5EQ

Name
Address

Dear Sir or Madam,

KEADBY NEXT GENERATION POWER STATION

LAND AT, AND IN THE VICINITY OF, THE EXISTING KEADBY POWER STATION, TRENTSIDE, KEADBY, SCUNTHORPE DN17 3EF

FURTHER CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' AND SECTION 48 'DUTY TO PUBLICISE' OF THE PLANNING ACT 2008 & REGULATION 13 'PRE-APPLICATION PUBLICITY' UNDER OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

Keadby Next Generation Limited ('the Applicant') is a subsidiary of the FTSE-listed SSE plc, one of the UK's largest and broadest-based energy companies, and the country's leading developer of renewable energy. The Applicant is proposing to apply for development consent pursuant to Section 37 of the Planning Act 2008 (the 'PA 2008') for the construction, operation and maintenance of a combined cycle gas turbine ('CCGT') generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station.

The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe (the 'Project Site').

We recently consulted you by letter dated 9 January 2025 (the 'first consultation') under Section 42 of the Planning Act. As part of that consultation, we provided you with details of how to access the Preliminary Environmental Information Report ('PEIR') and a Non-Technical Summary ('NTS') which describes the environmental setting of the Proposed Development and our preliminary assessment of its potential environmental effects. We also invited your comments on the Proposed Development.

Since undertaking the first consultation there have been a number of changes to the Project Site boundary following further design development and technical assessments and responses to the first consultation. These changes affect the Order Limits which define the extent of the land required for the Proposed Development but none of these changes are significant or fundamentally alter the nature of the project previously consulted on, or impact on the assessment set out in the PEIR. The changes are detailed below. As some of these changes relate to land in which you have an interest, we are now undertaking further targeted consultation in respect of these changes.

DWD is the trading name of DWD Property and Planning Limited a subsidiary of RSK Environment Limited.
Registered in England No. 15174312.
Registered Office: Spring Lodge, 172 Chester Road, Helsby, Cheshire, WA6 0AR



Changes to the Order Limits

A number of small additions have been made to the proposed Order Limits for the Proposed Development following further design development and technical assessments and responses to the first consultation. These changes are summarised as follows:

- addition of an area around the proposed gatehouse on the A18 to allow for connections to local utilities;
- addition of an alternative corridor to connect a cable from the Project Site to the National Grid substation, as more information on the potential connection route has been clarified;
- addition of an area to enable access to an alternative anchor point at the Waterborne Transport Offloading Area at Keadby Railway Wharf; and
- an increase in the width of the proposed Order Limits boundary around Mabey Bridge in order to accommodate developing design of the replacement bridge.

Additionally some reductions have been made to the Order Limits: reduction of the width of the corridor allocated for the emergency egress road to the north of the Project Site to optimise land requirements and several adjustments to the proposed Order Limits to better align to land ownership boundaries.

The changes made to the Order Limits are shown on the enclosed Targeted Consultation Overview plan and a plan showing how the changes to the proposed Order Limits affect land in which you hold an interest is provided with this letter.

Responding to the Consultation

We wish to seek your comments on these changes within the Order Limits and this letter represents our targeted consultation of [CONSULTEE NAME] on these matters pursuant to Section 42 of the Planning Act 2008.

Any comments and representations you may have on Keadby Next Generation Power Station should be submitted to the Applicant no later than **11.59pm on 29 May 2025**. Comments can be submitted in the following ways:

Via our website: comments can be submitted by using the online form that will be made available from **17 April 2025** via www.keadbynextgen.com/library.

By email: keadbydevelopments@aecom.com

By post: Freepost KNG POWER STATION CONSULTATION. A paper copy of the online form can be made available upon request.

By telephone: 01202 043652. This is a voicemail-based service and can be called 24 hours. Please leave your name and a telephone number.

The letter of 9 January 2025, which is provided alongside this letter, provided details of how to access the PEIR and NTS, both of which are available to download and view free of charge from the Project website: www.keadbynextgen.com/library.



If you are unable to access the Project Website, please email: keadbydevelopments@aecon.com or telephone: 01202 043652 (from **17 April 2025** to **29 May 2025**) and you will be offered a paper copy of the consultation documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £500).

Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

Yours faithfully,



Geoff Bullock
Partner – Head of Planning
DWD – on behalf of Keadby Next Generation Limited



14B.2 Section 42 letter to new consultees

Date: 17 April 2025
Your ref: EN0110001



KCOM Group Limited
37 Carr lane
Hull
HU1 3RE

Dear KCOM

KEADBY NEXT GENERATION POWER STATION

LAND AT, AND IN THE VICINITY OF, THE EXISTING KEADBY POWER STATION, TRENTSIDE, KEADBY, SCUNTHORPE DN17 3EF

CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' AND SECTION 48 'DUTY TO PUBLICISE' OF THE PLANNING ACT 2008 & REGULATION 13 'PRE-APPLICATION PUBLICITY' UNDER OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

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The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe (the 'Project Site').

The Applicant consulted on the Project between 9th January and 20th February 2025 (the 'statutory consultation') and is now carrying out further targeted consultation (the 'targeted consultation') on the Project in respect of a number of changes to the Project Site boundary following further design development and technical assessments and responses to the first consultation. The changes include the incorporation of land in which you are understood to have an interest and for this reason we are now consulting you on the proposals as part of the targeted consultation.

The Proposed Development

The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Project Site.

The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station ('Keadby 3 CCS Power Station'), which has already been consented under the PA 2008, and would be located on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form

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Registered in England No. 15174312.
Registered Office: Spring Lodge, 172 Chester Road, Helsby, Cheshire, WA6 0AR



of the Proposed Development) on the Project Site, the applicant and its parent company can continue to support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.

The Proposed Development will be located entirely within the administrative boundary of North Lincolnshire Council ('NLC').

The Proposed Development will generate in excess of 50 megawatts ('MWe') and will therefore be a Nationally Significant Infrastructure Project ('NSIP'). The Applicant will therefore require development consent under the PA 2008.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate ('PINS'), acting on behalf of the Secretary of State for Energy Security and Net Zero (the 'SoS') in August 2025. Development consent, if granted, would be made in the form of a 'Development Consent Order' (a 'DCO').

A DCO is a type of legislation known as a Statutory Instrument which contains the powers (including planning permission) needed to develop the power station and any associated development needed to operate it. As the Proposed Development is a NSIP, instead of a submitting a planning application to NLC, the Applicant must apply to the Planning Inspectorate ('PINS'), who act on behalf of the SoS, for a DCO. PINS will carry out an examination of the application on behalf of the SoS, who will then make the final decision on the application.

Further information relating to Keadby Next Generation Power Station is provided in this letter and within the Consultation Documents, including a Preliminary Environmental Information Report ('PEIR') and a Non-Technical Summary ('NTS').

Any comments and representations you may have on Keadby Next Generation Power Station should be submitted to the Applicant no later than **11:59pm on 29 May 2025**. Details of how to make comments/representations are provided toward the end of this letter.

Section 42 'Duty to consult' & EIA Regulation 13 'Pre-application publicity under Section 48 (duty to publicise)'

Section 42 of the PA 2008 requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent to PINS.

You are understood to have an interest in land which is or may be affected by the Proposed Development. The Applicant therefore wishes to seek your views on their proposals for Keadby Next Generation Power Station.

Section 48 of the PA 2008 also requires applicants for development consent to publicise their proposed application by publishing a notice (a 'Section 48 Notice') once in a national newspaper, once in the London Gazette, and in the case of a project like Keadby Next Generation Power Station that involves tidal waters (the River Trent) in the UK marine area, in the Lloyds List and an appropriate fishing journal, and for at least two successive weeks in a local newspaper circulating in the vicinity of the land to which the project relates. The Section 48 Notice was published as follows:

- The Times - 9 January 2025

- London Gazette - 9 January 2025
- Lloyds List - 9 January 2025
- Fishing News - 8 January 2025
- Scunthorpe Telegraph – 9 and 16 January 2025
- Doncaster Free Press – 9 and 16 January 2025
- Goole Selby and Epworth Times – 9 and 16 January 2025

Regulation 13 of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the 'EIA Regulations') requires applicants, at the same time as publishing the Section 48 Notice, to serve a copy of that notice on the 'consultation bodies' and to any person notified to the applicant by the SoS under Regulation 11(1)(c) of the EIA Regulations. No persons were notified to the Applicant under Regulation 11(1)(c).

A copy of the Section 48 Notice is enclosed alongside this letter.

The Applicant

Keadby Next Generation Limited is a subsidiary of the FTSE-listed SSE plc, one of the UK's largest and broadest-based energy companies, and the country's leading developer of renewable energy. Keadby Next Generation Power Station is being developed with Equinor, one of the country's leading energy providers, supplying natural gas, oil and electricity. It is developing multiple low-carbon hydrogen and carbon capture projects in the Humber, working towards transforming the UK's most carbon intensive industrial cluster into a net zero region. Over the last 20 years, the SSE Group has invested over £20bn to deliver industry-leading offshore wind, onshore wind, CCGT, energy from-waste, biomass, battery-storage, energy networks and gas storage projects.

SSE plc owns and operates the adjacent Keadby 1 and Keadby 2 Power Stations. On 7 December 2022 a Development Consent Order was granted for Keadby 3 Carbon Capture Storage (CCS) Power Station.

The Project Site

The Project Site lies entirely within the administrative boundary of North Lincolnshire Council and comprises land at, and in the vicinity of, the existing Keadby Power Stations, located at grid reference 482351 411796. In total the Project Site extends to 75.9 hectares.

The Project Site includes land for the proposed power station, in addition to land for gas, electrical and water connection corridors, a waterborne transport off-loading area adjacent to the River Trent, construction and laydown areas, land within the operational boundaries of Keadby 1 and Keadby 2 for utilities connections and other associated development.

Components of the Proposed Development

The Proposed Development is anticipated to consist of: a new-build CCGT electricity generating station fuelled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;
- cooling infrastructure;

- hydrogen gas reception facility (for the Applicant's infrastructure);
- natural gas reception facility (for the Applicant's infrastructure);
- natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
- supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;
- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
- soft landscaping, including bunds and embankments;
- external lighting, including lighting columns;
- gatehouses and weighbridges;
- closed circuit television cameras and columns and other security measures;
- site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
- vehicle parking and cycle storage facilities;
- accesses, roads and pedestrian and cycle routes; and
- temporary works associated with the maintenance of the authorised development.

Why is Keadby Next Generation Power Station needed?

The Proposed Development is being progressed to contribute to the UK's goal of achieving net-zero carbon emissions by 2050. It aims to provide a sustainable energy solution that reduces reliance on fossil fuels and lowers greenhouse gas emissions.

As the amount of intermittent renewable energy on the system increases, the Applicant knows that there will still be a requirement for flexible forms of generation to respond to market changes and ensure security of supply. SSE plc and the Applicant believe flexible and efficient hydrogen-fired

generation will play this critical role in the transition to Net Zero emissions, providing reliable back-up power to complement renewables and displacing older and more carbon-intensive alternatives.

Changes to the Order Limits

The Order Limits show the extent of the land required for the Proposed Development. A number of small additions have been made to the proposed Order Limits for the Proposed Development following further design development and technical assessments and responses to the first consultation. These changes are summarised as follows:

- addition of an area around the proposed gatehouse on the A18 to allow for connections to local utilities;
- addition of an alternative corridor to connect a cable from the Project Site to the National Grid substation, as more information on the potential connection route has been clarified;
- addition of an area to enable access to an alternative anchor point at the Waterborne Transport Offloading Area at Keadby Railway Wharf;
- increase in the width of the proposed Order Limit boundary around Mabey Bridge in order to accommodate developing design of the replacement bridge.

Additionally some reductions have been made: reduction of the width of the corridor allocated for the emergency egress road to the north of the Project Site to optimise land requirements and several adjustments to proposed order limit boundaries to better align to land ownership boundaries (principally reductions in the Order Limits).

These changes mean that land in which you are understood to have an interest is now within the Order Limits due to the addition of an area around the proposed gatehouse on the A18 to allow for connections to local utilities – we understand that KCOM have cables within the BT Openreach network. The changes made to the Order Limits relative to the previous version which was the subject of the first consultation are shown on Targeted Consultation Overview Plan and a plan showing how the changes to the proposed Order Limits affect land in which you hold an interest is provided with this letter.

Environmental Impact Assessment

Keadby Next Generation Power Station is an "EIA Development" as defined in Regulation 3(1) of the EIA Regulations. The Applicant is therefore required to carry out an Environmental Impact Assessment of the Proposed Development and to submit an Environmental Statement ('ES') with the application for development consent, assessing the likely significant effects arising from the Proposed Development on the environment. The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an ES as part of the DCO application.

Environmental information which the Applicant has compiled was made available during the statutory consultation period in the form of a PEIR and NTS.

Powers sought by the Applicant

The Applicant may seek through the proposed application, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for Keadby Next Generation Power Station and the temporary occupation of land for the project.

Other powers that the application may seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the project; the application and/or disapplication of legislation relevant to the Proposed Development; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

Consultation Documents

The following documents are provided in order to assist you in considering and commenting on the Project:

- A location plan showing the extent of the Project Site edged in red and the development areas of the Project Site;
- the PEIR and its NTS; and
- the Section 48 Notice published for the statutory consultation.

These documents along with the Statement of Community Consultation, a community newsletter, and other documentation are available to view or download free of charge from the project website: www.keadbynextgen.com/library.

None of the changes which are the substance of this targeted consultation are significant or fundamentally alter the nature of the project previously consulted on, or impact on the assessment set out in the PEIR.

If you are unable to access the website or have any queries in relation to the consultation documents please telephone: 01202 043652 (**from 17 April 2025 to 29 May 2025**) or email: keadbydevelopments@aeom.com. You can request a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £500).

Responding to the Consultation

We wish to seek your comments on the proposals and this letter represents our targeted consultation of [CONSULTEE NAME] on these matters pursuant to Section 42 of the Planning Act 2008.

Any comments and representations you may have on Keadby Next Generation Power Station should be submitted to the Applicant no later than **11.59pm on 29 May 2025**. Comments can be submitted in the following ways:

Via our website: comments can be submitted by using the online form that will be made available from **17 April 2025** via www.keadbynextgen.com/library.

By email: keadbydevelopments@aeom.com

By post: Freepost KNG POWER STATION CONSULTATION. A paper copy of the online form can be made available upon request.

By telephone: 01202 043652. This is a voicemail-based service and can be called 24 hours. Please leave your name and a telephone number.



Any comments and representations you may have on Keadby Next Generation Power Station should be submitted to the Applicant no later than **29 May 2025**.

Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

Yours faithfully,

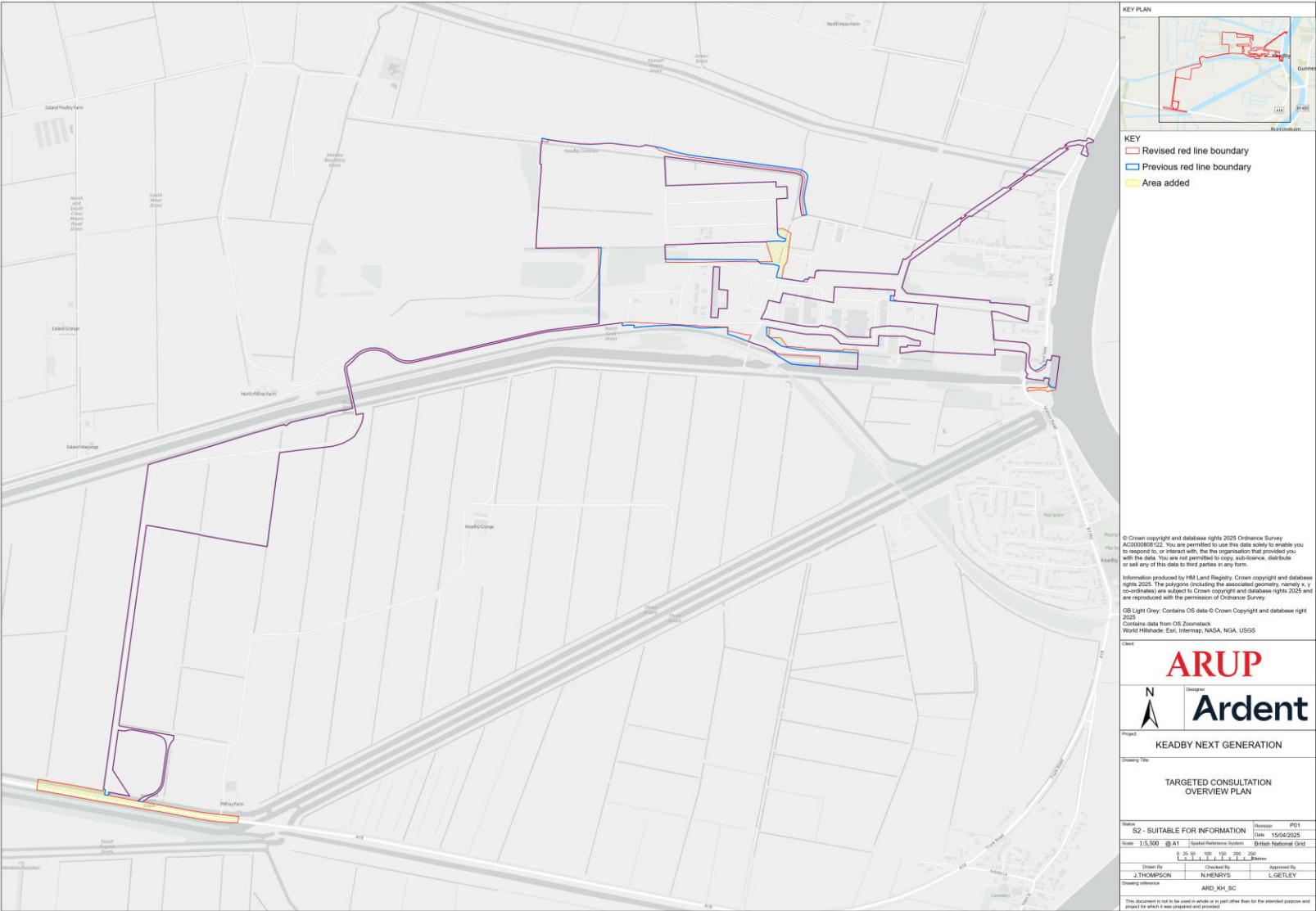


Geoff Bullock
Partner – Head of Planning
DWD – on behalf of Keadby Next Generation Limited



Enclosures:
Targeted Consultation Overview Plan

14B.3 Overview plan



14B.4 Section 48 Notice

KEADBY NEXT GENERATION POWER STATION

Notice of proposed application for a development consent order pursuant to the Planning Act 2008 for the Keadby Next Generation Power Station

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

1. Notice is hereby given in accordance with section 48 of the Planning Act 2008 (the 'PA 2008') that Keadby Next Generation Limited (the 'Applicant'), whose registered office is One Forbury Place, 43 Forbury Road, Reading, England, RG1 3JH, is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') for a Development Consent Order ('DCO') pursuant to section 37 of the PA 2008 to authorise the construction, operation and maintenance of a proposed combined cycle gas turbine ('CCGT') electricity generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station and is also referred to in this notice as the 'Project'.

2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference (Easting: 481961, Northing: 412101) (the 'Project Site'). In total the Project Site extends to approximately 70.9 hectares.

3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.

4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.

5. The Project is anticipated to consist of a new-build CCGT electricity generating station fueled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;
- cooling infrastructure;
- hydrogen gas reception facility (for the Applicant's infrastructure);
- natural gas reception facility (for the Applicant's infrastructure);
- natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
- supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;

- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
- soft landscaping, including bunds and embankments;
- external lighting, including lighting columns;
- gatehouses and weighbridges;
- closed circuit television cameras and columns and other security measures;
- site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
- vehicle parking and cycle storage facilities;
- accesses, roads and pedestrian and cycle routes; and
- temporary works associated with the maintenance of the authorised development.

6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

7. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

8. The Project is an 'EIA development' for the purposes of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations'). The Applicant has notified the Planning Inspectorate on behalf of the SoS in writing pursuant to Regulation 8(1)(b) of the EIA Regulations that it intends to provide an Environmental Statement ('ES') in respect of the Project as part of the proposed application.

9. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-Technical Summary. This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free of charge from the document library on the Project website www.keadbynextgen.com/library from 9 January 2025 to 20 February 2025.

10. If you have any queries in relation to the Consultation Documents please telephone: 01202 043652 (24hr voicemail service) or email: keadbydevelopments@aecocom. You can request a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £500). Please allow a week for receipt of any paper copies of documents.

11. The Consultation Documents can also be inspected free of charge at locations set out below:

Inspection Location	Address	Opening Times	Contact Details
SSE Keadby Site Gatehouse	Keadby Power Station Trentside, Keadby, Scunthorpe, DN17 3EF	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 5pm Saturday Closed Sunday Closed Closed on bank holidays	01724 788200
Scunthorpe Central Library	Scunthorpe Central, Carlton Street, Scunthorpe, North Lincolnshire, DN15 6TX	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 5pm Saturday 9am – 1pm Sunday Closed Closed on bank holidays	01724 860161
North Lincolnshire Council offices	Church Square House, 30-40 High Street, Scunthorpe, DN15 6NL	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 4.30pm Saturday Closed Sunday Closed Closed on bank holidays	01724 297000
Crowle Community Hub	The Market Hall, Market Place, Crowle, Scunthorpe, DN17 4LA	Monday 9am-12.30pm, 1-5pm Tuesday 9am-12.30pm, 1-5pm Wednesday 9am-12.30pm, 1-5pm Thursday 9am-12.30pm, 1-5pm Friday 9am-12.30pm, 1-5pm Saturday 9am – 12pm Sunday Closed Closed on bank holidays	07825 901679

The Consultation Documents will be available at the above locations from 9 January 2025 to 20 February 2025.

Responding to this notice

12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

Feedback Form: at the Project Website (www.keadbynextgen.com/get-in-touch)

Email: keadbydevelopments@aecom.com

Post: **Freepost KNG POWER STATION CONSULTATION**

Telephone: **01202 043652.** This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

13. Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable

data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

14. Please note that all comments and representations must be received by the Applicant **no later than 11.59pm on 20 February 2025**.

15. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.

Keadby Next Generation Limited January 2025

Appendix 14C: Copy of Section 46 letter to Secretary of State (first targeted consultation)

Date: 16th April 2025
Your Ref: EN0110001
Our Ref: 17427



69 Carter Lane
London
EC4V 5EQ

National Infrastructure
The Planning Inspectorate
Temple Quay House
2 The Square
Bristol, BS1 6PN

FAO: Georgiana Hannigan – Case Manager

By email to: keadbynextgeneration@planninginspectorate.gov.uk

Dear Ms Hannigan,

THE KEADBY NEXT GENERATION POWER STATION

LAND AT, AND IN THE VICINITY OF, THE EXISTING KEADBY POWER STATION (TRENTSIDE, KEADBY, SCUNTHORPE DN17 3EF)

NOTIFICATION IN ACCORDANCE WITH SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION' OF THE PLANNING ACT 2008

I write on behalf of Keadby Next Generation Limited (the 'Applicant') in connection with the Keadby Next Generation Power Station Project ('Keadby Next Generation' or the 'Project').

The Applicant is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') pursuant to section 37 of the Planning Act 2008 (the 'PA 2008') for development consent for the construction, operation and maintenance of a combined cycle gas turbine ('CCGT') generating station with a capacity of up to 910MW electrical output (the 'Proposed Development') on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe (the 'Site').

The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site. The Proposed Development will be known as Keadby Next Generation Power Station.

The Proposed Development is an alternative to the consented Keadby 3 Carbon Capture Storage ('CCS') Power Station and would be located on the same site. By obtaining consents for two low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) on the Site, the Applicant and its parent company can continue to support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.





The Proposed Development will be located entirely within the administrative boundary of North Lincolnshire Council ('NLC').

The Project will generate in excess of 50 megawatts ('MWe') and will therefore be a Nationally Significant Infrastructure Project. The Applicant will therefore require a DCO under the PA 2008.

It is anticipated that the proposed application for development consent will be submitted in August 2025.

The Applicant carried out statutory consultation in January and February 2025 (the 'statutory consultation'), as described in the Applicant's Section 46 notification dated 8 January 2025 and acknowledged by yourselves on 10 January 2025.

Recently, the Applicant has identified a number of changes to the draft Order limits following further design development and technical assessments and responses to the first consultation which are likely to be of interest to a targeted list (subset) of the Section 42 persons, consulted in January 2025 who have an interest in additional land within the Order Limits. The changes are not significant and the project remains fundamentally the same to the project previously consulted on.

One new land interest is also being consulted for the first time under Section 42 (KCOM Limited). For completeness, we are making this Section 46 notification to the SoS. For further completeness, we also describe here the targeted consultation in respect of the changes to the draft Order Limits.

The new land interest will be issued a letter pursuant to Section 42 which provides a brief description of the Applicant, the Proposed Development and the land comprised in the changes to the draft Order limits. The information provided reflects that provided to the statutory consultation consultees. The persons previously consulted in January 2025 will be issued an abridged letter which describes the changes to the draft Order limits and the letter pursuant to Section 42 of the PA 2008 previously sent to that party for the statutory consultation will be enclosed.

All letters described above will also have enclosed a revised Site Plan and a more detailed plan showing the changes to the draft order limits as they relate to each party's land interests.

Both forms of the S42 letter specify a date of 29 May 2025 for the receipt of comments and representations which is consistent with the time afforded to consultees for the statutory consultation and determined to be suitable by the Applicant.

Both letters also specify the feedback methods comprising the same email address, freephone telephone number and freepost address used for the statutory consultation and a web form available on the project website.

Since the consultation follows shortly after the statutory consultation no new Section 48 notice is published. A copy of the Section 48 notice for the statutory consultation will be enclosed with both letters.

As referred to above, none of the changes which are the substance of the targeted consultation are significant or fundamentally alter the nature of the project previously consulted on, or impact on the assessment set out in the PEIR. The current PEIR remains valid along with the other consultation documents previously provided and published so the Project Website: www.keadbynextgen.com/library.



Sample versions of the further S42 letters, updated Site Location plan and more detailed land interest plan can be downloaded from the following fileshare link:

[Redacted]

I look forward to receiving the SoS's acknowledgement of the Applicant's notification to the SoS of the proposed application pursuant to Section 46 of the PA 2008. In the meantime, should you have any questions please do not hesitate to contact myself or my colleagues Stephen Rose or Nathan Cheung ([Redacted]).

[Redacted]

Geoff Bullock
Partner – Head of Planning
DWD – on behalf of Keadby Next Generation Limited

[Redacted]

Appendix 14D: Letters and associated attachments for second targeted consultation

14D.1 Section 42 letter to existing consultees

Date: 8 May 2025
Your ref: EN0110001

DWD
69 Carter Lane
London
EC4V 5EQ

Name
Address

Dear Sir or Madam,

KEADBY NEXT GENERATION POWER STATION

LAND AT, AND IN THE VICINITY OF, THE EXISTING KEADBY POWER STATION, TRENTSIDE, KEADBY, SCUNTHORPE DN17 3EF

FURTHER CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' AND SECTION 48 'DUTY TO PUBLICISE' OF THE PLANNING ACT 2008 & REGULATION 13 'PRE-APPLICATION PUBLICITY' UNDER OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

Keadby Next Generation Limited ('the Applicant') is a subsidiary of the FTSE-listed SSE plc, one of the UK's largest and broadest-based energy companies, and the country's leading developer of renewable energy. The Applicant is proposing to apply for development consent pursuant to Section 37 of the Planning Act 2008 (the 'PA 2008') for the construction, operation and maintenance of a combined cycle gas turbine ('CCGT') generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station.

The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe (the 'Project Site').

We originally consulted you by letter dated 9 January 2025 (the 'first consultation') under Section 42 of the Planning Act. As part of that consultation, we provided you with details of how to access the Preliminary Environmental Information Report ('PEIR') and a Non-Technical Summary ('NTS') which describes the environmental setting of the Proposed Development and our preliminary assessment of its potential environmental effects. We also invited your comments on the Proposed Development.

We then wrote to you on 17 April 2025 undertaking a targeted consultation in relation to boundary changes to the Project Site and inviting your comments on those changes.

We now write to undertake a further targeted consultation in relation to additional changes to the Project Site which relates to land in which you have an interest. This change is not significant or fundamentally alters the nature of the project previously consulted on, or impact on the assessment set out in the PEIR. The changes are detailed below.

Changes to the Order Limits

A number of small additions have been made to the proposed Order Limits for the Proposed Development following further design development and technical assessments. These changes are summarised as follows:

- addition of and further optimisation of an area on land north of and parallel to the A18 to allow for connections to local utilities
- addition of land within the Project Site to include an area to the south of the proposed Natural Gas AGI to allow for an optimised connection to the National Gas pipeline
- extension of the proposed Order Limits further into the Stainforth and Keadby Canal to allow for construction and deconstruction of the temporary cofferdam.

A plan showing how the changes to the proposed Order Limits affects land in which you hold an interest is provided with this letter together with the updated Targeted Overview Consultation Plan.

Responding to the Consultation

We wish to seek your comments on these changes within the Order Limits and this letter represents our targeted consultation of [CONSULTEE NAME] on these matters pursuant to Section 42 of the Planning Act 2008.

Any comments and representations you may have on Keadby Next Generation Power Station should be submitted to the Applicant no later **than 11.59pm on 20 June 2025**. Comments can be submitted in the following ways:

Via our website: comments can be submitted by using the online form that will be made available from 6 May 2025 via www.keadbynextgen.com/library.

By email: keadbydevelopments@aecom.com

By post: Freepost KNG POWER STATION CONSULTATION. A paper copy of the online form can be made available upon request.

By telephone: 01202 043652. This is a voicemail-based service and can be called 24 hours. Please leave your name and a telephone number.

The letter of 9 January 2025, which is provided alongside this letter, provided details of how to access the PEIR and NTS, both of which are available to download and view free of charge from the Project website: www.keadbynextgen.com/library.

If you are unable to access the Project Website, please email: keadbydevelopments@aecom.com or telephone: 01202 043652 and you will be offered a paper copy of the consultation documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £500).

Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

Yours faithfully,



Geoff Bullock
Joint Managing Director - Head of Planning, Energy & Infrastructure
DWD – on behalf of Keadby Next Generation Limited



Enclosures:

Targeted Consultation Overview Plan
Targeted Consultation Plan HS308249
Targeted Consultation Plan HS357580
Section 42 letter dated 9 January 2025

14D.2 Section 42 letter to new consultees

Date: 8 May 2025
Your ref: EN0110001



The Company Secretary
W. H. Strawson (Notts) Limited
The Farm Office
Blyborough Hall
Blyborough
Gainsborough
Lincolnshire
DN21 4HB

Dear Sir or Madam

KEADBY NEXT GENERATION POWER STATION

LAND AT, AND IN THE VICINITY OF, THE EXISTING KEADBY POWER STATION, TRENTSIDE, KEADBY, SCUNTHORPE DN17 3EF

CONSULTATION IN ACCORDANCE WITH SECTION 42 'DUTY TO CONSULT' AND SECTION 48 'DUTY TO PUBLICISE' OF THE PLANNING ACT 2008 & REGULATION 13 'PRE-APPLICATION PUBLICITY' UNDER OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

Keadby Next Generation Limited ('the Applicant') is a subsidiary of the FTSE-listed SSE plc, one of the UK's largest and broadest-based energy companies, and the country's leading developer of renewable energy. The Applicant is proposing to apply for development consent pursuant to Section 37 of the Planning Act 2008 (the 'PA 2008') for the construction, operation and maintenance of a combined cycle gas turbine ('CCGT') generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station.

The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe (the 'Project Site').

The Applicant consulted on the Project between 9th January and 20th February 2025 (the 'statutory consultation') and is now carrying out further targeted consultation (the 'targeted consultation') on the Project in respect of a number of changes to the Project Site boundary following further design development and technical assessments and responses to the first consultation. The changes include the incorporation of land in which you are understood to have an interest and for this reason we are now consulting you on the proposals as part of the targeted consultation.

The Proposed Development

The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Project Site.

The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station ('Keadby 3 CCS Power Station'), which has already been consented under the PA 2008, and

DWD is the trading name of DWD Property and Planning Limited a subsidiary of RSK Environment Limited.
Registered in England No. 15174312.
Registered Office: Spring Lodge, 172 Chester Road, Helsby, Cheshire, WA6 0AR



would be located on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) on the Project Site, the applicant and its parent company can continue to support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.

The Proposed Development will be located entirely within the administrative boundary of North Lincolnshire Council ('NLC').

The Proposed Development will generate in excess of 50 megawatts ('MWe') and will therefore be a Nationally Significant Infrastructure Project ('NSIP'). The Applicant will therefore require development consent under the PA 2008.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate ('PINS'), acting on behalf of the Secretary of State for Energy Security and Net Zero (the 'SoS') in August 2025. Development consent, if granted, would be made in the form of a 'Development Consent Order' (a 'DCO').

A DCO is a type of legislation known as a Statutory Instrument which contains the powers (including planning permission) needed to develop the power station and any associated development needed to operate it. As the Proposed Development is a NSIP, instead of a submitting a planning application to NLC, the Applicant must apply to the Planning Inspectorate ('PINS'), who act on behalf of the SoS, for a DCO. PINS will carry out an examination of the application on behalf of the SoS, who will then make the final decision on the application.

Further information relating to Keadby Next Generation Power Station is provided in this letter and within the Consultation Documents, including a Preliminary Environmental Information Report ('PEIR') and a Non-Technical Summary ('NTS').

Any comments and representations you may have on Keadby Next Generation Power Station should be submitted to the Applicant no later than **11:59pm on 20 June 2025**. Details of how to make comments/representations are provided toward the end of this letter.

Section 42 'Duty to consult' & EIA Regulation 13 'Pre-application publicity under Section 48 (duty to publicise)'

Section 42 of the PA 2008 requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent to PINS.

You are understood to have an interest in land which is or may be affected by the Proposed Development. The Applicant therefore wishes to seek your views on their proposals for Keadby Next Generation Power Station.

Section 48 of the PA 2008 also requires applicants for development consent to publicise their proposed application by publishing a notice (a 'Section 48 Notice') once in a national newspaper, once in the London Gazette, and in the case of a project like Keadby Next Generation Power Station that involves tidal waters (the River Trent) in the UK marine area, in the Lloyd's List and an appropriate fishing journal, and for at least two successive weeks in a local newspaper circulating in the vicinity of the land to which the project relates. The Section 48 Notice was published as follows:

- The Times - 9 January 2025
- London Gazette - 9 January 2025
- Lloyds List - 9 January 2025
- Fishing News - 8 January 2025
- Scunthorpe Telegraph – 9 and 16 January 2025
- Doncaster Free Press – 9 and 16 January 2025
- Goole Selby and Epworth Times – 9 and 16 January 2025

Regulation 13 of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the 'EIA Regulations') requires applicants, at the same time as publishing the Section 48 Notice, to serve a copy of that notice on the 'consultation bodies' and to any person notified to the applicant by the SoS under Regulation 11(1)(c) of the EIA Regulations. No persons were notified to the Applicant under Regulation 11(1)(c).

A copy of the Section 48 Notice is enclosed alongside this letter.

The Applicant

Keadby Next Generation Limited is a subsidiary of the FTSE-listed SSE plc, one of the UK's largest and broadest-based energy companies, and the country's leading developer of renewable energy. Keadby Next Generation Power Station is being developed with Equinor, one of the country's leading energy providers, supplying natural gas, oil and electricity. It is developing multiple low-carbon hydrogen and carbon capture projects in the Humber, working towards transforming the UK's most carbon intensive industrial cluster into a net zero region. Over the last 20 years, the SSE Group has invested over £20bn to deliver industry-leading offshore wind, onshore wind, CCGT, energy from-waste, biomass, battery-storage, energy networks and gas storage projects.

SSE plc owns and operates the adjacent Keadby 1 and Keadby 2 Power Stations. On 7 December 2022 a Development Consent Order was granted for Keadby 3 Carbon Capture Storage (CCS) Power Station.

The Project Site

The Project Site lies entirely within the administrative boundary of North Lincolnshire Council and comprises land at, and in the vicinity of, the existing Keadby Power Stations, located at grid reference 482351 411796. In total the Project Site extends to 75.9 hectares.

The Project Site includes land for the proposed power station, in addition to land for gas, electrical and water connection corridors, a waterborne transport off-loading area adjacent to the River Trent, construction and laydown areas, land within the operational boundaries of Keadby 1 and Keadby 2 for utilities connections and other associated development.

Components of the Proposed Development

The Proposed Development is anticipated to consist of: a new-build CCGT electricity generating station fuelled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;

- cooling infrastructure;
- hydrogen gas reception facility (for the Applicant's infrastructure);
- natural gas reception facility (for the Applicant's infrastructure);
- natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
- supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;
- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
- soft landscaping, including bunds and embankments;
- external lighting, including lighting columns;
- gatehouses and weighbridges;
- closed circuit television cameras and columns and other security measures;
- site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
- vehicle parking and cycle storage facilities;
- accesses, roads and pedestrian and cycle routes; and
- temporary works associated with the maintenance of the authorised development.

Why is Keadby Next Generation Power Station needed?

The Proposed Development is being progressed to contribute to the UK's goal of achieving net-zero carbon emissions by 2050. It aims to provide a sustainable energy solution that reduces reliance on fossil fuels and lowers greenhouse gas emissions.

As the amount of intermittent renewable energy on the system increases, the Applicant knows that there will still be a requirement for flexible forms of generation to respond to market changes and ensure security of supply. SSE plc and the Applicant believe flexible and efficient hydrogen-fired generation will play this critical role in the transition to Net Zero emissions, providing reliable back-up power to complement renewables and displacing older and more carbon-intensive alternatives.

Changes to the Order Limits

The Order Limits show the extent of the land required for the Proposed Development. Since the original S42 consultation period which commenced on 9 January 2025, a number of small additions have been made to the proposed Order Limits for the Proposed Development following further design development and technical assessments and responses to the first consultation. These changes are summarised as follows:

- addition of and further optimisation of an area around the proposed gatehouse on the A18 to allow for connections to local utilities;
- addition of an alternative corridor to connect a cable from the Project Site to the National Grid substation, as more information on the potential connection route has been clarified;
- addition of an area to enable access to an alternative anchor point at the Waterborne Transport Offloading Area at Keadby Railway Wharf;
- an increase in the width of the proposed Order Limits boundary around Mabey Bridge in order to accommodate developing design of the replacement bridge;
- addition of an area to the south of the proposed Natural Gas AGI to allow for optimised connection to the National Gas pipeline;
- Extension of the proposed Order Limits further into the Stainforth and Keadby Canal to allow for the construction and deconstruction of the temporary cofferdam.

Additionally some reductions have been made to the Order Limits: reduction of the width of the corridor allocated for the emergency egress road to the north of the Project Site to optimise land requirements and several adjustments to the proposed Order Limits to better align to land ownership boundaries.

The changes made to the Order Limits mean that land in which you are understood to have an interest is now within the Order Limits due to the addition of land north of and parallel to the A18 to allow for connections to local utilities. The changes are shown on the enclosed Targeted Consultation Overview plan and a plan showing how the changes to the proposed Order Limits affect land in which you hold an interest is provided with this letter.

Environmental Impact Assessment

Keadby Next Generation Power Station is an "EIA Development" as defined in Regulation 3(1) of the EIA Regulations. The Applicant is therefore required to carry out an Environmental Impact Assessment of the Proposed Development and to submit an Environmental Statement ('ES') with the application for development consent, assessing the likely significant effects arising from the Proposed Development on the environment. The Applicant has already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that it proposes to provide an ES as part of the DCO application.

Environmental information which the Applicant has compiled was made available during the statutory consultation period in the form of a PEIR and NTS.

Powers sought by the Applicant

The Applicant may seek through the proposed application, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for Keadby Next Generation Power Station and the temporary occupation of land for the project.

Other powers that the application may seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the project; the application and/or disapplication of legislation relevant to the Proposed Development; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

Consultation Documents

The following documents are provided in order to assist you in considering and commenting on the Project:

- A location plan showing the extent of the Project Site edged in red and the development areas of the Project Site;
- the PEIR and its NTS; and
- the Section 48 Notice published for the statutory consultation.

These documents along with the Statement of Community Consultation, a community newsletter, and other documentation are available to view or download free of charge from the project website: www.keadbynextgen.com/library.

None of the changes which are the substance of this targeted consultation are significant or fundamentally alter the nature of the project previously consulted on, or impact on the assessment set out in the PEIR.

If you are unable to access the website or have any queries in relation to the consultation documents please telephone: 01202 043652 (**available to 20 June 2025**) or email: keadbydevelopments@aeom.com. You can request a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £500).

Responding to the Consultation

We wish to seek your comments on the proposals and this letter represents our targeted consultation of W. H. Strawson (Notts) Limited on these matters pursuant to Section 42 of the Planning Act 2008.

Any comments and representations you may have on Keadby Next Generation Power Station should be submitted to the Applicant no later than **11.59pm on 20 June 2025**. Comments can be submitted in the following ways:

Via our website: comments can be submitted by using the online form that will be available via <https://keadbynextgen.com/library>.

By email: keadbydevelopments@aeom.com



By post: Freepost KNG POWER STATION CONSULTATION. A paper copy of the online form can be made available upon request.

By telephone: 01202 043652. This is a voicemail-based service and can be called 24 hours. Please leave your name and a telephone number.

Any comments and representations you may have on Keadby Next Generation Power Station should be submitted to the Applicant no later than **20 June 2025**.

Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

Yours faithfully,



Geoff Bullock
Joint Managing Director - Head of Planning, Energy & Infrastructure
DWD – on behalf of Keadby Next Generation Limited



Enclosures:
Section 48 Notice
Targeted Consultation Overview Plan
Targeted Consultation Plan HS161629

14D.3 Overview plan



14D.4 Section 48 Notice

KEADBY NEXT GENERATION POWER STATION

Notice of proposed application for a development consent order pursuant to the Planning Act 2008 for the Keadby Next Generation Power Station

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4 (as amended)

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

1. Notice is hereby given in accordance with section 48 of the Planning Act 2008 (the 'PA 2008') that Keadby Next Generation Limited (the 'Applicant'), whose registered office is One Forbury Place, 43 Forbury Road, Reading, England, RG1 3JH, is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') for a Development Consent Order ('DCO') pursuant to section 37 of the PA 2008 to authorise the construction, operation and maintenance of a proposed combined cycle gas turbine ('CCGT') electricity generating station with a capacity of up to 910MW electrical output (the 'Proposed Development'). The Proposed Development will be known as Keadby Next Generation Power Station and is also referred to in this notice as the 'Project'.

2. The Proposed Development would be located on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe DN17 3EF, at grid reference (Easting: 481961, Northing: 412101) (the 'Project Site'). In total the Project Site extends to approximately 70.9 hectares.

3. The Proposed Development is expected to comprise one high efficiency CCGT unit and associated infrastructure. The Proposed Development will be designed to run on 100% hydrogen. However, it is currently anticipated that the hydrogen supply chain may not be available at the start of operation, in which case the Proposed Development would also need to be able to operate using 100% natural gas or a blend of hydrogen and natural gas. This scenario would be required until such time as a technically and commercially viable hydrogen supply chain option becomes available to the Site.

4. The Proposed Development is an alternative to the Keadby 3 Carbon Capture and Storage (CCS) Power Station, which has already been consented under the PA 2008 on the same site. By obtaining consents for both low carbon CCGT technology options (i.e. CCS-enabled in the form of Keadby 3 CCS Power Station and hydrogen-fired in the form of the Proposed Development) the site can support the UK's security of supply in accordance with Government policy, and be ready to develop a low carbon CCGT as soon as a commercial decision can be made based on market certainty around the availability of either a CO2 pipeline or a hydrogen supply.

5. The Project is anticipated to consist of a new-build CCGT electricity generating station fueled by hydrogen or natural gas with a gross electricity generating capacity of up to 910MW comprising:

- a CCGT plant;
- cooling infrastructure;
- hydrogen gas reception facility (for the Applicant's infrastructure);
- natural gas reception facility (for the Applicant's infrastructure);
- natural gas and hydrogen blending equipment (for the Applicant's infrastructure); and
- supporting facilities including administration and control buildings, workshops, stores, raw water storage tank(s), demineralised water treatment plant including storage tanks and permanent laydown areas for operation and maintenance activities.

It is also anticipated that the proposal would include the following associated development:

- surface water drainage systems, including works to existing drainage systems;

- electrical, gas, potable water supply, foul water drainage and telecommunications infrastructure connections and works, and works to alter the position of such services and utilities connections;
- hard standings and hard landscaping;
- soft landscaping, including bunds and embankments;
- external lighting, including lighting columns;
- gatehouses and weighbridges;
- closed circuit television cameras and columns and other security measures;
- site establishment and preparation works, including site clearance, demolition works, earthworks and excavations; land raising; temporary construction access; alteration of services and utilities; and works for the protection of buildings and land;
- temporary construction laydown areas and contractor facilities, including materials and plant storage and laydown areas; generators; concrete batching facilities; vehicle and cycle parking facilities; pedestrian and cycle routes and facilities; offices and staff welfare facilities; security fencing and gates; external lighting; roadways and haul routes; wheel wash facilities; and signage;
- vehicle parking and cycle storage facilities;
- accesses, roads and pedestrian and cycle routes; and
- temporary works associated with the maintenance of the authorised development.

6. The DCO will also seek, if required, the compulsory acquisition of land and/or rights in, on, under or over land required for the Project and the temporary occupation of land for the Project.

7. Other powers that the DCO would seek, if required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up or diversion of public footpaths during construction works; the permanent and temporary alterations to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.

8. The Project is an 'EIA development' for the purposes of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations'). The Applicant has notified the Planning Inspectorate on behalf of the SoS in writing pursuant to Regulation 8(1)(b) of the EIA Regulations that it intends to provide an Environmental Statement ('ES') in respect of the Project as part of the proposed application.

9. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR') and summarised in a Non-Technical Summary. This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the Consultation Documents'), are available to view or download free of charge from the document library on the Project website www.keadbynextgen.com/library from 9 January 2025 to 20 February 2025.

10. If you have any queries in relation to the Consultation Documents please telephone: 01202 043652 (24hr voicemail service) or email: keadbydevelopments@aecom.com. You can request a paper copy of the Consultation Documents free of charge (with the exception of the full PEIR which will be charged at a maximum of £500). Please allow a week for receipt of any paper copies of documents.

11. The Consultation Documents can also be inspected free of charge at locations set out below:

Inspection Location	Address	Opening Times	Contact Details
SSE Keadby Site Gatehouse	Keadby Power Station Trentside, Keadby, Scunthorpe, DN17 3EF	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 5pm Saturday Closed Sunday Closed Closed on bank holidays	01724 788200
Scunthorpe Central Library	Scunthorpe Central, Carlton Street, Scunthorpe, North Lincolnshire, DN15 6TX	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 5pm Saturday 9am – 1pm Sunday Closed Closed on bank holidays	01724 860161
North Lincolnshire Council offices	Church Square House, 30-40 High Street, Scunthorpe, DN15 6NL	Monday 9am – 5pm Tuesday 9am – 5pm Wednesday 9am – 5pm Thursday 9am – 5pm Friday 9am – 4.30pm Saturday Closed Sunday Closed Closed on bank holidays	01724 297000
Crowle Community Hub	The Market Hall, Market Place, Crowle, Scunthorpe, DN17 4LA	Monday 9am-12.30pm, 1-5pm Tuesday 9am-12.30pm, 1-5pm Wednesday 9am-12.30pm, 1-5pm Thursday 9am-12.30pm, 1-5pm Friday 9am-12.30pm, 1-5pm Saturday 9am – 12pm Sunday Closed Closed on bank holidays	07825 901679

The Consultation Documents will be available at the above locations from 9 January 2025 to 20 February 2025.

Responding to this notice

12. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicant. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

Feedback Form: at the Project Website (www.keadbynextgen.com/get-in-touch)

Email: keadbydevelopments@aecom.com

Post: **Freepost KNG POWER STATION CONSULTATION**

Telephone: **01202 043652**. This is a voicemail based service and can be called 24hrs. Please leave your name and a telephone number.

13. Your feedback will be used to improve the project and may be published in anonymised form as part of our Consultation Report. We are committed to protecting your personal data in line with applicable

data protection legislation. For more information about how we handle your personal data, please review our privacy notice at www.keadbynextgen.com/privacy.

14. Please note that all comments and representations must be received by the Applicant **no later than 11.59pm on 20 February 2025**.

15. If you would like any further information in respect of this notice or the Project, please contact the Applicant using one of the contact methods set out above.

Keadby Next Generation Limited January 2025

Appendix 14E: Copy of Section 46 letter to Secretary of State (second targeted consultation)

Date: 28th May 2025
Your Ref: EN0110001
Our Ref: 17427



69 Carter Lane
London
EC4V 5EQ

National Infrastructure
The Planning Inspectorate
Temple Quay House
2 The Square
Bristol, BS1 6PN

FAO: Jessica Weatherby – Case Manager

Dear Ms Weatherby,

THE KEADBY NEXT GENERATION POWER STATION

LAND AT, AND IN THE VICINITY OF, THE EXISTING KEADBY POWER STATION (TRENTSIDE, KEADBY, SCUNTHORPE DN17 3EF)

NOTIFICATION IN ACCORDANCE WITH SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION' OF THE PLANNING ACT 2008

I write on behalf of Keadby Next Generation Limited (the 'Applicant') in connection with the Keadby Next Generation Power Station Project ('Keadby Next Generation' or the 'Project').

The Applicant is proposing to submit an application to the Secretary of State for Energy Security and Net Zero (the 'SoS') pursuant to section 37 of the Planning Act 2008 (the 'PA 2008') for development consent for the construction, operation and maintenance of a combined cycle gas turbine ('CCGT') generating station with a capacity of up to 910MW electrical output (the 'Proposed Development') on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe (the 'Site').

The Applicant carried out statutory consultation in January and February 2025 (the 'statutory consultation'), as described in the Applicant's Section 46 notification dated 8 January 2025 and acknowledged by yourselves on 10 January 2025. In April, the Applicant carried out a targeted consultation (the 'first targeted consultation') as described in the Applicant's Section 46 notification dated 16 April 2025 and acknowledged by yourselves on 17 April 2025.

In May, the Applicant identified a number of additional changes to the draft Order limits following further design development and technical assessments which affect the Section 42 persons who have an interest in the additional land within the Order Limits. The changes are not significant and the project remains fundamentally the same to the project previously consulted on. The Applicant carried out a targeted consultation on these changes on 9 and 10 May 2025 (the 'second targeted consultation').

A total of 10 Section 42 persons were consulted comprising of:

- 7 land interests who had been previously consulted in both January for the statutory consultation and April for the first targeted consultation



- 2 land interests who were consulted for the January statutory consultation but not the first targeted consultation because they did not have an interest in the land affected by those changes to the Order Limits; and
- 1 new land interest which was identified and consulted for the first time under Section 42 (W. H. Strawson (Notts) Limited).

For completeness, we are making this Section 46 notification to the SoS. For further completeness, we also describe here the second targeted consultation in respect of the changes to the draft Order Limits.

The new land interest was issued a letter pursuant to Section 42 which provides a brief description of the Applicant, the Proposed Development and the land comprised in the draft Order limits for the statutory consultation and the changes to the Order Limit consulted on for the first targeted consultation. The information provided reflects that provided to the consultees on the statutory consultation and first targeted consultation.

The 2 persons previously consulted for the statutory consultation but not the first targeted consultation were sent an abridged letter which describes the changes to the draft Order limits that were consulted on in April.

The 7 persons previously consulted for both the statutory consultation and first targeted consultation were sent a different, also abridged, letter which describes the changes to the draft Order limits enclosed with the letter pursuant to Section 42 of the PA 2008 previously sent to that party for the statutory consultation.

All letters described above enclosed a revised Site Plan and a more detailed plan showing the changes to the draft order limits as they relate to each party's land interests.

All forms of the S42 letter specified a date of 20 June 2025 for the receipt of comments and representations which is consistent with the time afforded to consultees for the statutory consultation and determined to be suitable by the Applicant.

All letters also specified the feedback methods comprising the same email address, freephone telephone number and freepost address used for the statutory consultation and the first targeted consultation and a web form available on the project website.

Since the consultation follows shortly after the statutory consultation and the first targeted consultation no new Section 48 notice is published. A copy of the Section 48 notice for the statutory consultation was enclosed with the letter to the (W. H. Strawson (Notts) Limited).

As referred to above, none of the changes which are the substance of the second targeted consultation are significant or fundamentally alter the nature of the project previously consulted on, or impact on the assessment set out in the PEIR. The current PEIR remains valid along with the other consultation documents previously provided and published so the Project Website: www.keadbynextgen.com/library.

Sample versions of the different types of S42 letter, second targeted consultation Site Location plan and more detailed land interest plan can be downloaded from the following filesare link:

<https://dwd.ctit.co/url/zi2sam2smhrhxs4>



I look forward to receiving the SoS's acknowledgement of the Applicant's notification to the SoS of the proposed application pursuant to Section 46 of the PA 2008. In the meantime, should you have any questions please do not hesitate to contact myself or my colleagues Stephen Rose or Nathan Cheung

[Redacted]

[Redacted]

Geoff Bullock
Partner – Head of Planning
DWD – on behalf of Keadby Next Generation Limited

[Redacted]

Appendix 14F: Responses to first targeted consultation

E01 23/04/2025

Canal and River Trust

EN0110001 Keadby Next Generation Power Station Project – Further consultation in line with s42 in relation to changes to the Project Site Boundary

Thank you for your further consultation under section 42 with respect to the above project.

The Canal & River Trust are the charity who look after and bring to life 2000 miles of canals & rivers. Our waterways contribute to the health and wellbeing of local communities and economies, creating attractive and connected places to live, work, volunteer and spend leisure time. These historic, natural and cultural assets form part of the strategic and local green-blue infrastructure network, linking urban and rural communities as well as habitats. By caring for our waterways and promoting their use we believe we can improve the wellbeing of our nation.

The Trust Navigation Authority and Landowner of the Stainforth & Keadby Canal, to the south of the application site. We have previously made comments in our letter dated 15th February 2025. These comments remain applicable to the scheme.

With regards to the change to the site boundary, we note alterations to reduce the extent of the project boundary in proximity to the proposed abstraction location on the Stainforth & Keadby Canal. We have no significant issue with this.

Elsewhere, we note the addition of land to the south of Keadby Lock. We wish to highlight that this relates to land sold by the Trust. The sale may have been subject to restrictive covenants on the use. As a result, the promoter should ensure that they have sight of any sale documents in the negotiations with the landowner to ensure compliance with any covenant.

Appendix 14G: Responses to second targeted consultation

E01 28/05/2025 North Lincolnshire Council

Thank you for your letter dated 17 April 2025 giving North Lincolnshire Council (NLC) the opportunity to comment on the consultation for Keadby Next Generation Power Station.

Having consulted with the internal technical consultees of North Lincolnshire Council, the following comments have been made:

LLFA Drainage Team:

The submitted Flood Risk Assessment (Preliminary Environmental Information Report Volume II: Appendix 12A) references data from 2024 that has since been superseded by updated Environment Agency flood modelling, released in March 2025. While the overall flood risk classification remains consistent, with the site situated within Flood Zone 3a, the revised model outputs now include defended climate change scenarios for both the 3.3% and 0.5% Annual Exceedance Probability events. These new scenarios indicate an increase in flood extents within the area, which in turn suggests a heightened level of flood risk to the proposed development site. The FRA should be updated to reflect this new modelling and associated outputs from the updated Flood Map for Planning.

It is also recommended that the latest surface water flood mapping be incorporated, as this provides higher spatial resolution and a more accurate understanding of www.northlincs.gov.uk Church Square House 30-40 High Street Scunthorpe North Lincolnshire DN15 6NL surface water flow routes and the potential for surface water flooding across the site. In addition, the updated NAFRA2 datasets while not appropriate for site-specific planning indicate flood depths of up to 1.2 metres under both low and medium risk scenarios, further underlining the need for robust mitigation.

The development is located within 500 metres of the River Trent and within the Isle of Axholme, as acknowledged within the submitted FRA. The North Lincolnshire Strategic Flood Risk Assessment clearly states that all new development within the Isle of Axholme must be set above the critical flood level of 3.8 metres AOD, with an additional 300 millimetres of freeboard, to ensure resilience. The FRA notes that critical infrastructure will be raised above this threshold where practically possible, with manned workspaces designed to be located above modelled flood depths. While this approach is noted, the LLFA would expect all critical infrastructure and manned buildings to be situated above the critical flood level as standard, and for this to be justified in full where deviations are proposed. Additional mitigation measures should also be incorporated to manage residual flood risk and improve long-term resilience across the site. The LLFA is supportive of the measures proposed in Sections 12A.9.21 and 12A.9.22 of the FRA.

It is further noted that this proposal forms part of a wider green energy scheme, including a future carbon capture facility and a large-scale solar development. In combination, these elements are likely to have a significant impact on local hydrology, particularly through the introduction of new impermeable areas and potential changes to existing land drainage patterns. There is potential for consequential impacts affecting residents in Keadby and surrounding villages.

Given the strategic nature of the development and its alignment with regional green growth objectives, the LLFA considers flood resilience to be a priority issue. Investment in improved drainage and strategic flood defences as part of this scheme would benefit not only the development site but also the wider area, supporting future growth while protecting existing communities and infrastructure. The LLFA would welcome discussions with the applicant regarding opportunities for collaboration and investment in local flood management and resilience programmes.

			<p>From a drainage perspective, the LLFA is unable to provide detailed comments at this stage due to the absence of a formal drainage design. A comprehensive surface water drainage strategy will be required, clearly demonstrating how flows across and beyond the site will be managed, with appropriate hydraulic modelling in place. This strategy should account for a range of design storm events and incorporate upperend allowances for climate change for both the 1 in 30yr and 1 in 100yr events. Furthermore, the LLFA expects the inclusion of Sustainable Drainage Systems (SuDS) as discussed in the FRA, to support flow control, enhance water quality, and deliver long-term sustainability benefits across the site.</p> <p>Historic Environment: Discussion has continued with the applicant’s archaeological consultant to agree an appropriate mitigation strategy to be submitted with the ES Mitigation measures for below-ground archaeological remains are set out in the PEIR Chapter 15 Cultural Heritage (s15.8)</p> <p>Good progress has been made to agree the scope of the geoarchaeological and palaeoenvironmental mitigation with the HER; due to the time-limited viability of existing palaeoenvironmental core samples I am pleased to report that the applicant has already commissioned this work and the results are likely to be ready for submission during the Examination stage</p> <p>The mitigation measures for archaeological monitoring and recording during construction work are to be finalised once construction details are known and based on the previously agreed mitigation strategy for the Keadby CCS Power Station DCO</p> <p>No further recommendations for archaeology at this stage; the Conservation Officer should be consulted for their comment re the built heritage assessment.</p> <p>At present no other technical consultees had any further comment. If you require anything else please do not hesitate to contact me should you wish to discuss this matter further.</p>
E02	04/06/2025	Environment Agency	<p>Thank you for your consultation.</p> <p>We have reviewed the following documents:</p> <ul style="list-style-type: none"> • “KNGPS – S42 targeted consultation Environment Agency” dated 17 April 2025 • “Targeted Consultation 36 – unregistered sheet 1 of 1” by Ardent (dated 15 April 2025, ref no.ARD_KH_SC) • “Targeted Consultation HS346550 sheet 1 of 1” by Ardent (dated 15 April 2025, ref no.ARD_KH_SC) • “Targeted Consultation HS357811 sheet 1 of 1” by Ardent (dated 15 April 2025, ref no.ARD_KH_SC) • “Targeted Consultation HS372002 sheet 1 of 1” by Ardent (dated 15 April 2025, ref no.ARD_KH_SC) • “Targeted Consultation Overview Plan” by Ardent (dated 15 April 2025, ref no.ARD_KH_SC) • “KNGPS – S42 targeted consultation Environment Agency” dated 8 May 2025 • “Targeted Consultation HS357580 sheet 1 of 1” by Ardent (dated 8 May 2025, ref no.ARD_KH_TC_HS357580) • “Targeted Consultation HS379082 sheet 1 of 1” by Ardent (dated 8 May 2025, ref no.ARD_KH_TC_HS379082) • “Targeted Consultation HS357099 sheet 1 of 1” by Ardent (dated 8 May 2025, ref no.ARD_KH_TC_HS357099) • “Targeted Consultation Overview Plan” by Ardent (dated 8 May 2025, ref no.ARD_KH_TC_Overview_Plan) <p>We wish to make the following comments, in addition to those we raised in our response letter XA/2025/100240/01-L01 (dated 19 February 2025).</p> <p>Flood Defences</p> <p>We note the following areas have been added to the site boundary which overlap with existing flood defences:</p>

-
- “to enable access to an alternative anchor point at the Waterborne Transport Offloading Area at Keadby Railway Wharf”
 - “an increase in the width of the proposed Order Limit boundary around Mabey Bridge in order to accommodate developing design of the replacement bridge”

Development within these areas, as well as the wider scheme, will need to avoid compromising the structural integrity of flood defences, and ensure access is not precluded for future maintenance. This is in accordance with the Overarching National Policy Statement for energy (EN-1) paragraph 5.8.17 which states:

- “Development (including construction works) will need to account for any existing watercourses and flood and coastal erosion risk management structures or features, or any land likely to be needed for future structures or features so as to ensure:
 - Access, clearances and sufficient land are retained to enable their maintenance, repair, operation, and replacement, as necessary.
 - Their standard of protection is not reduced.
 - Their condition or structural integrity is not reduced.”

Environment Agency owned land

We note the following area has been added to the site boundary which affects Environment Agency owned land:

- “addition of land within the Project Site to include an area to the south of the proposed Natural Gas AGI to allow for an optimised connection to the National Gas pipeline”

The parcel of land does not fall within the ‘lease relating to the grant of easements over land adjacent to the North Soak Drain at Keadby, North Lincolnshire in connection with Keadby Wind Farm’ (commenced 16 January 2012) (see document attached). It is not subject to the existing rights and is not covered by the related Deed of Undertaking. Therefore, you must consult with our Estates team regarding any works to this land. You can contact them via email:

[REDACTED]

Fisheries

We note the following area has been added to the site boundary which could impact fisheries:

- “extension of the proposed Order Limits further into the Stainforth and Keadby Canal to allow for construction and deconstruction of the temporary cofferdam.”

We note that a fish management plan will be prepared and presented in the Framework Construction Environment Management Plan (CEMP) as stated in the PEIR (Chapter 11; Section 11.6.18). We welcome consultation on this as soon as it is feasible.

I trust that this information is of use to you. If you have any further queries, please do not hesitate to contact me.

E03	19/06/2025	National Gas Transmission	Further Consultation in Accordance with Section 42 ‘Duty to Consult’ of the Planning Act 2008. Application by Keadby Next Generation Limited (the Applicant) for an Order granting Development Consent for the Keadby Next Generation Power Station Project (the Proposed Development)
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I refer to your letter dated 08/05/2025 regarding the above proposed DCO. This is a response on behalf of National Gas Transmission (NGT). Having reviewed the consultation documents, NGT wishes to make the following comments regarding gas infrastructure which may be affected by the new proposals.

The proposed changes will expand the order limits and will impact more of Feeder Main 07 – Eastoft to Keadby PS.

NGT has 1 feeder main located within or in proximity to the Order limits. Details of this infrastructure is as follows:

- Feeder Main – FM07 – Eastoft to Keadby PS
- Cathodic Protection Groundbeds/TR
- Ancillary apparatus

Please note that NGT has existing easements for these pipelines which provides rights for ongoing access and prevents the erection of permanent / temporary buildings/structures, change to existing ground levels or storage of materials etc within the easement strip.

You should also be aware of NGT's guidance for working in proximity to its assets, further guidance and links are available as follows.

CATHODIC PROTECTION SYSTEM

To ensure a high level of safety and reliability in operation, National Gas Transmission's assets are protected by a cathodic protection system. It is essential that buried steel pipework associated with the transmission and distribution of natural gas is designed, installed, commissioned and maintained to withstand the potentially harmful effects of corrosion and that the corrosion control systems employed are monitored to ensure continued effectiveness.

Installations in the vicinity of National Gas Transmission's assets which may potentially interfere with the cathodic protection system must be assessed and approved by National Gas Transmission, and appropriate control measures must be put in place where required.

Installations which have the potential to interfere with National Gas Transmission's Cathodic protection system include (but are not limited to):

1. High voltage cable crossings and parallelism
2. High voltage ac pylon parallelism
3. Battery Energy Storage Systems
4. Third party pipelines with cathodic protection systems
5. PV Solar arrays

Further information on D.C interference can be found in [UKOPA/GPG/031 Edition C Microsoft Word - UKOPA GPG 031 DC Interference Ed 1.docx](#) Microsoft Word - UKOPA GPG 031 DC Interference Ed 1.docx (hold ctrl and click to access) Further information on A.C. interference can be found in [UKOPA/GPG/027 UKOPA Good Practice Guide](#) UKOPA Good Practice Guide (hold ctrl and click to access)

The safe limits for transfer voltage and impressed current that a high-pressure gas pipeline can be exposed to are outlined in T/PL/ECP/1, T/PL/ECP/2 and BS EN 50122-1. These are the safe limits for non-electrically trained personnel.

Where the Promoter intends to acquire land, extinguish rights, or interfere with any of NGT's apparatus, NGT will require appropriate protection and further discussion on the impact to its apparatus and rights including adequate Protective Provisions. A Deed of Consent will also be required for any works proposed within the easement strip.

Key Considerations:

- NGT has a Deed of Grant of Easement for each pipeline, which prevents the erection of permanent / temporary buildings, or structures, change to existing ground levels, storage of materials etc.
- Please be aware that written permission is required before any works commence within the NGT easement strip. Furthermore a Deed of Consent will be required prior to commencement of works within NGT's easement strip subject to approval by NGT's plant protection team.
- Any large installations which may result in a large population increase in the vicinity of a high pressure gas pipeline must comply with the HSE's Land Use Planning methodology, and the HSE response should be submitted to National Gas Transmission for review.
- The below guidance is not exhaustive and all works in the vicinity of NGT's asset shall be subject to review and approval from NGT's plant protection team in advance of commencement of works on site.

General Notes on Pipeline Safety:

- You should be aware of the Health and Safety Executives guidance document HS(G) 47 "Avoiding Danger from Underground Services", and NGT's Dial Before You Dig Specification for Safe Working in the Vicinity of NGT Assets. There will be additional requirements dictated by NGT's plant protection team.
- NGT will also need to ensure that its pipelines remain accessible during and after completion of the works.
- Our pipelines are normally buried to a depth cover of 1.1 metres, however actual depth and position must be confirmed on site by trial hole investigation under the supervision of a NGT representative. Ground cover above our pipelines should not be reduced or increased.
- If any excavations are planned within 3 metres of NGT High Pressure Pipeline or, within 10 metres of an AGI (Above Ground Installation), or if any embankment or dredging works are proposed then the actual position and depth of the pipeline must be established on site in the presence of a NGT representative. A safe working method agreed prior to any work taking place in order to minimise the risk of damage and ensure the final depth of cover does not affect the integrity of the pipeline.
- Below are some examples of work types that have specific restrictions when being undertaken in the vicinity of gas assets therefore consultation with NGT's Plant Protection team is essential:
 - Demolition
 - Blasting
 - Piling and boring
 - Deep mining
 - Surface mineral extraction
 - Landfilling
 - Trenchless Techniques (e.g. HDD, pipe splitting, tunnelling etc.)
 - Wind turbine installation - minimum separation distance of 1.5x the mast/hub height is required, and any auxiliary installations such as cable or track crossings will require a deed of consent.
 - Solar farm installation
 - Tree planting schemes

Traffic Crossings:

- Where existing roads cannot be used, construction traffic should ONLY cross the pipeline at agreed locations.
- Permanent road crossings will require a surface load calculation, and will require a deed of consent.
- The pipeline shall be protected, at the crossing points, by temporary rafts constructed at ground level. The third party shall review ground conditions, vehicle types and crossing frequencies to determine the type and construction of the raft required.
- The type of raft shall be agreed with NGT prior to installation.
- No protective measures including the installation of concrete slab protection shall be installed over or near to the NGT pipeline without the prior permission of NGT
- NGT will need to agree the material, the dimensions and method of installation of the proposed protective measure.
- The method of installation shall be confirmed through the submission of a formal written method statement from the contractor to NGT.
- An NGT representative shall monitor any works within close proximity to the pipeline to comply with NGT specification T/SP/SSW22

New Asset Crossings:

- New assets (cables/pipelines etc) may cross the pipeline at perpendicular angle to the pipeline i.e. 90 degrees.
- The separation distance for a cable >33kV is 1000mm and pre and post energisation surveys may be required at National Gas Transmission's discretion. A risk assessment/method statement will need to be provided to, and accepted by National Gas Transmission prior to the deed of consent being agreed. Where a new asset is to cross over the pipeline a clearance distance of 0.6 metres between the crown of the pipeline and underside of the service should be maintained. If this cannot be achieved the service shall cross below the pipeline with a clearance distance of 0.6 metres.
- A new service should not be laid parallel within an easement strip
- Clearance must be at least 600mm above or below the pipeline
- An NGT representative shall approve and supervise any cable crossing of a pipeline.
- A Deed of Consent is required for any cable crossing the easement

Where the promoter intends to acquire land, extinguish rights, or interfere with any of NGT apparatus, protective provisions will be required in a form acceptable to it to be included within the DCO. NGT requests to be consulted at the earliest stages to ensure that the most appropriate protective provisions are included within the DCO application to safeguard the integrity of our apparatus and to remove the requirement for objection.

Adequate access to NGT pipelines must be maintained at all times during construction and post construction to ensure the safe operation of our network.

Appendix 16A: Published Adequacy of Consultation Milestone (AoCM)

The Keadby Next Generation Power Station Project

Planning Inspectorate Ref: EN0110001

The Keadby Next Generation Power Station Order

**Land at, and in the vicinity of, the existing Keadby Power Station
(Trentside, Keadby, Scunthorpe DN17 3EF)**

Adequacy of Consultation Milestone (AoCM)

The Planning Act 2008

Applicant: Keadby Next Generation Limited

Date: July 2025

Glossary

Abbreviation	Description
2017 EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017
AoCM	Adequacy of Consultation Milestone
APFP Regulations	The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009
The Applicant	Keadby Next Generation Limited
CCGT	Combined cycle gas turbine
CCS	Carbon Capture and Storage
CLG	Community Liaison Group
CLO	Community Liaison Officer
DLUHC	Department for Levelling Up, Housing and Communities
DTMP	Decommissioning Traffic Management Plan
EIA	Environmental Impact Assessment
ES	Environmental Statement
The Guidance	Planning Act 2008: Pre-application stage for Nationally Significant Infrastructure Projects (2024)
GW	Gigawatts
ha	Hectares
ICZ	Inner Consultation Zone
The Keadby CCS Power Station	The Keadby Carbon Capture and Storage (CCS) Power Station which was authorized by The Keadby 3 (Carbon Capture Equipped Gas Fired Generating Station) Order 2022
MHCLG	Ministry of Housing, Communities and Local Government
MP	Member of Parliament
MW	Megawatts
NSIP	Nationally Significant Infrastructure Project
NLC	North Lincolnshire Council
NPS	National Policy Statements
NTS	Non-Technical Summary
The Order	Keadby Next Generation Power Station Order
OCZ	Outer Consultation Zone
The PA 2008	The Planning Act 2008

Abbreviation	Description
PINS	The Planning Inspectorate
PEI Report	Preliminary Environmental Impact Report
Proposed Development	The proposed Keadby Next Generation Power Station
The Prospectus	Nationally Significant Infrastructure Projects: 2024 Pre-application Prospectus (2024)
The Site	The Proposed Development Site, located at Keadby Power Station, Trentside, Keadby, Scunthorpe, DN17 3EF
SoCC	Statement of Community Consultation
SoS	Secretary of State for Energy Security and Net Zero
ZTV	Zone of Theoretical Visibility

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1. Introduction

1.1. The purpose and structure of this document

- 1.1.1. This Adequacy of Consultation Milestone Report ('the AoCM') has been prepared by AECOM on behalf of Keadby Next Generation Limited ('the Applicant'), a subsidiary of SSE plc (SSE), under the Planning Act 2008: Pre-application stage for Nationally Significant Infrastructure Projects guidance (Department for Levelling Up, Housing and Communities (now Ministry of Housing, Communities and Local Government), dated 30 April 2024) ('the Guidance').
- 1.1.2. In addition to the Guidance, the Planning Inspectorate ('PINS') issued the Nationally Significant Infrastructure Projects: 2024 Pre-application Prospectus ('the Prospectus') in May 2024. Both the Guidance and the Prospectus set out requirements for those wishing to apply for development consent.
- 1.1.3. The AoCM is a non-statutory document; however, it provides the Applicant with an opportunity to outline the stages of consultation that have taken place to date, and demonstrate compliance with the relevant Statement of Community Consultation ('SoCC') and Programme Document.
- 1.1.4. In paragraph 025 of the Guidance, the AoCM is described as "a short statement of the elements of consultation which have been carried out compared with the components set out in the Programme Document and the SoCC". The AoCM provides an important opportunity to check that the pre-application programme has been robust, otherwise giving PINS an opportunity to advise the Applicant about the steps required to enable the application to be submitted having fulfilled the statutory requirements.
- 1.1.5. This AoCM is submitted in advance of the application for a Development Consent Order ('DCO') that will be submitted to the Secretary of State for Energy Security and Net Zero ('the SoS') under Section 37 of the Planning Act 2008 ('the PA 2008') for the Keadby Next Generation Power Station ('the Proposed Development'). Its purpose is to assist the SoS in confirming the extent to which the Applicant has had regard to the Guidance for the purposes of Section 55(4)(c) of the Planning Act 2008.
- 1.1.6. The DCO, if made by the SoS, would be known as 'The Keadby Next Generation Power Station Order' ('the Order').
- 1.1.7. This AoCM provides an overview of the engagement and consultation activity to date and how this complies with the requirements of the PA 2008, and the SoCC and Programme Document produced for the Proposed Development.

2. Project overview

2.1. The project

- 2.1.1. The Proposed Development comprises the construction, operation (including maintenance) and eventual decommissioning of a new combined cycle gas turbine ('CCGT') power station with a capacity of up to 910MW electrical output, to be located on land at and in the vicinity of the existing Keadby Power Station site (Trentside, Keadby, Scunthorpe, DN17 3EF) ('the Site') in North Lincolnshire.
- 2.1.2. The Proposed Development will be designed to run on 100% hydrogen, and to be able to run on 100% natural gas or a blend of natural gas and hydrogen.
- 2.1.3. The Applicant is a subsidiary of SSE, one of the UK's largest and broadest-based energy companies, and the country's leading developer of renewable energy. The Proposed Development is being developed in partnership with Equinor, one of the country's leading energy providers, supplying natural gas, oil and electricity.
- 2.1.4. The Site lies within the administrative boundary of North Lincolnshire Council ('NLC'). The majority of the land within the Site is in the ownership or control of SSE-associated companies.
- 2.1.5. The Site encompasses an area of approximately 77.1 hectares ('ha') of which approximately 26.7ha of land is proposed for construction laydown.
- 2.1.6. As a Nationally Significant Infrastructure Project ('NSIP'), the Applicant is required to seek a DCO to construct and operate the generating station under Section 31 of the PA 2008.
- 2.1.7. The Proposed Development is also an Environmental Impact Assessment ('EIA') development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 ('2017 EIA Regulations'). Therefore, the DCO application for the Proposed Development will be accompanied by an Environmental Statement ('ES'), as required by Section 37 of the PA 2008 and the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 ('the APFP Regulations').
- 2.1.8. The ES will provide a detailed description of the Proposed Development and its likely significant environmental effects. Preliminary information compiled about the Proposed Development's likely significant environmental effects, and how these have influenced design development and the Applicant's approach to mitigating or avoiding significant effects, was set out for statutory consultation in a Preliminary Environmental Information Report ('the PEI Report'), and summarised in a Non-Technical Summary ('NTS'). Both documents were made available as

an electronic document on the project website, or in hard copy by request, at the consultation events and inspection locations.

3. Consultation and engagement overview

3.1. Consultation approach

- 3.1.1. The Applicant has engaged with stakeholders and the community in line with the requirements set out in the PA 2008, the APFP Regulations and the 2017 EIA Regulations. The Applicant has also had regard to relevant guidance relating to pre-application consultation and publicity, such as the Guidance and Prospectus, as well as the PINS advice pages for NSIPs¹ and NLC's Statement of Community Involvement (2018)².
- 3.1.2. The Applicant's approach to consultation was informed by SSE's experience gained over many years as an operator and developer of thermal power stations, including Keadby 1 and Keadby 2 (which are located on the existing Keadby Power Station site, adjacent to the Site), as well as its experience completing comprehensive consultation on proposals for the Keadby 3 Carbon Capture and Storage ('CCS') Power Station on the Site (for which a DCO was granted in 2022).
- 3.1.3. The approach to consultation included three phases, namely:
- Early engagement with a number of identified stakeholders, outlined in **Section 3.2**;
 - A single round of statutory consultation lasting six weeks, from 9 January 2025 to 20 February 2025, outlined in **Section 3.3**; and
 - Two periods of further targeted consultation following design development, technical assessments and responses to the statutory consultation that resulted in changes to the Site boundary, outlined in **Section 3.4**.
- 3.1.4. An additional round of consultation before the statutory consultation was considered but deemed to present the risk of consultation fatigue in the local area, due to the recent Keadby CCS Power Station consultation, and the established and ongoing engagement between SSE and the local community around the Site. It was felt that the consultation process could be informative and robust with just one round of consultation.

3.2. Early engagement

- 3.2.1. SSE and Equinor first publicly announced plans for the Proposed Development in April 2021. An update announcing the Proposed Development was issued via a

¹ <https://www.gov.uk/government/collections/national-infrastructure-planning-advice-notes#advice-for-applicants>

² <https://localplan.northlincs.gov.uk/sci>

press release on 14 March 2024, which provided early information on the proposals. Following the press release, a number of stakeholders were identified for engagement in advance of statutory consultation. Therefore, the early engagement phase is considered to have taken place between March 2024 and the start of the statutory consultation on 9 January 2025.

3.2.2. The aims and objectives of the early engagement were to:

- Help inform the consultation methods and approach used during the statutory consultation for the Proposed Development;
- Make the identified stakeholders (specifically local political representatives, the relevant parish/ town councils and identified statutory environmental stakeholders) aware of the Proposed Development, informing them that any potential impacts are being robustly and thoroughly assessed;
- Provide stakeholders with information on hydrogen as a fuel;
- Provide stakeholders with the opportunity to ask initial questions and provide comments/ feedback, which would help inform the wider, more detailed statutory consultation;
- Provide opportunity for the local community to understand how the Proposed Development is different to the Keadby CCS Power Station project located on the same site; and
- Build up momentum and awareness for the launch of the statutory consultation.

3.2.3. The Keadby Power Station site has a Community Liaison Officer ('CLO') with well-established working relationships with local organisations. SSE also has an established Community Liaison Group ('CLG') set up to engage with the local community with matters relating to the Keadby Power Station site. The group is made up of local ward councillors, NLC officers, local parish councillors and local community members (outlined in **Appendix A**). The CLG meets quarterly, and is attended by the CLO.

3.2.4. Introductory emails were sent on 18 March 2024 to local political stakeholders including the local MPs, ward councillors of the ward containing the Proposed Development, all the local parish/ town councils within the Isle of Axholme, and the CLG. A list of these stakeholders is provided in **Appendix A**. This email provided an update on plans for the Proposed Development and a link to the press release, as well as the offer of an on-site meeting with members of the project team and a site tour.

3.2.5. The introductory emails sent to stakeholders on 18 March 2024 also offered a site tour. This offer was accepted by some recipients, and site tours were set up as follows:

- Julie Reed (Ward councillor for Axholme North) – 4 September 2024;

- Keadby with Althorpe Parish Council – 4 September 2024;
- Lee Pitcher MP (Doncaster East and Isle of Axholme) – 6 September 2024;
- Group of ex-engineers (community group identified by Keadby with Althorpe Parish Council) – 6 September 2024; and
- Women's Institute – 19 June 2025.

3.2.6. Following the 2024 General Election, an introductory email was sent to the new MPs for Doncaster East and the Isle of Axholme and Scunthorpe constituencies on 30 April 2024. This outlined the plans for the Proposed Development and presented the offer of a site tour.

3.2.7. The CLO and members of the project team including the Consultant Project Director and the Project Manager introduced the proposals to the local parish/town councils in the quarterly CLG meetings and Keadby with Althorpe Parish Council monthly meetings. These took place on the following dates.

- Keadby with Althorpe Parish Council – 17 July 2024.
- CLG – 17 September 2024.

3.2.8. As part of its commitment to inspiring future generations, SSE was already engaging with local schools and colleges via the CLO, part of an ongoing, wider engagement programme. The CLO introduced the Proposed Development in lessons at local educational establishments as part of this work. Dates and locations for these sessions are listed below.

- Althorpe and Keadby Primary school – 27 September 2024.
- Engineering University Technical College North Lincolnshire – 26 September 2024.
- Frederick Gough School – 27 November 2024.
- Outwood Academy – 7 October 2024.
- St. Bede's Catholic Voluntary Academy – 30 January 2025.
- St Hughes Special Educational Needs School – 6 February 2024.

3.2.9. Stakeholders with particular technical knowledge relevant to the Proposed Development were identified and contacted via introductory emails at this stage. The list of technical consultees contacted is included in **Appendix A**. These emails were sent between 22 April 2024 and 2 May 2024, and offered stakeholders a briefing with the Applicant, as well as beginning the process of setting up discretionary advice service ('DAS') agreements as required. The following meetings took place.

- Environment Agency – 23 May 2024 (initial meeting).
- Environment Agency – 18 November 2024 (meeting focused on flood risk assessment).
- Natural England – 7 October 2024 (initial meeting).

3.3. Statutory consultation

3.3.1. The statutory consultation took place from 9 January 2025 to 20 February 2025. This involved the Applicant consulting the persons prescribed under Section 42 of the PA 2008, the relevant local authorities under Section 43, the relevant persons/ land ownership interests under Section 44, and the local community under Section 47.

3.3.2. **Table 1** outlines the activities undertaken as part of the statutory consultation, including who was consulted, and how the Applicant has complied with the requirements set out in the PA 2008.

Table 1: Statutory consultation and compliance with the PA 2008

Section	Requirement	Compliance
Section 42 – applicants must consult all consultees set out according to:	a) Such persons as may be prescribed	<p>Identified by reference to Schedule 1 of the APFP Regulations, the 'Circumstances Test' set out in Annex 1 of the PINS advice page 'Advice on EIA Notification and Consultation', and the list provided by PINS dated 25 June 2020 under Regulation 11(1)(b) of the 2017 EIA Regulations.</p> <p>Consistent with the Applicant's objective to consult widely on the Proposed Development, a number of non-prescribed persons were also consulted in the same manner as the Section 42 consultees (therefore are considered together).</p> <p>In total, 165 prescribed and non-prescribed consultees (together known as the 'Section 42 consultees') were consulted during the statutory consultation.</p> <p>All Section 42 consultees (including those set out in subsections aa), b), c), and d) below) were sent consultation documents via Royal Mail First Class delivery, as well as by email (if the consultee's email address had been provided to the Applicant).</p> <p>Postal service was carried out on 8 January 2025, to be delivered the next day, and emails were sent on 9 January 2025.</p> <p>In some cases, where consultees had multiple addresses, they were sent more than one copy of</p>

Section	Requirement	Compliance
		<p>the letter. A total of 263 recipients from across the 165 Section 42 consultees identified were sent letters by post, of which 188 were also sent the same letter via email.</p> <p>A full list of prescribed and non-prescribed consultees contacted at the statutory consultation are included at Appendix B.</p>
	aa) The Marine Management Organisation ('MMO')	As the Site boundary includes areas within the River Trent, the Applicant did consult with the MMO. However, the Proposed Development does not require a Deemed Marine Licence.
	b) Each local authority within Section 43	<p>North Lincolnshire Council is the relevant local authority within which the Proposed Development is located, therefore is under Section 43(1).</p> <p>In addition, the following neighbouring local authorities were consulted during the statutory consultation period of 9 January 2025 – 20 February 2025, under Section 43(2).</p> <ul style="list-style-type: none"> – Bassetlaw District Council. – Doncaster Metropolitan Borough District Council. – East Riding of Yorkshire Council. – Lincolnshire County Council. – North East Lincolnshire Council. – Nottinghamshire County Council. – West Lindsey District Council.
	c) The Greater London Authority if the land is in Greater London	Not applicable.
	d) Each person who is within one or more of the categories set out in Section 44	Section 44 of the PA 2008 places a duty on the Applicant to make 'diligent inquiry' as to the identification of Section 44 persons. The Applicant's land referencing company employed a number of methods to identify Section 44 persons taking account of best practice and relevant guidance, and

Section	Requirement	Compliance
		<p>sought to continue identifying Section 44 persons throughout the pre-application stage in order to give the greatest possible chance of identifying people who may be relevant (a list of Section 44 persons contacted is included at Appendix C). Where additional Section 44 persons were identified, they were consulted in accordance with the Applicant's duty to consult under Section 42.</p> <p>Where an interest remained in 'unknown' ownership or where it was unclear whether an interest existed or not, the Applicant posted a site notice on or close to the land in question as part of the statutory consultation. These notices were monitored weekly for a minimum of six weeks.</p>
Section 45 – Timetable for consultation under Section 42	1) The Applicant must, when consulting a person under Section 42, notify the person of the deadline for response to the consultation.	The Section 42 consultation ran from 9 January 2025 to 20 February 2025. The deadline of 11:59pm on 20 February 2025 was set out clearly in all consultation materials, as well as on the project website. The Applicant notified all those consulted under Section 42 of the deadline for responding to the consultation in writing via the Section 42 letter, and via email where applicable.
	2) The deadline notified in (1) must not be earlier than 28 days, beginning the day after the day on which the person receives the consultation documents.	The statutory consultation took place from 9 January 2025 to 20 February 2025. The total period (43 days) exceeds the minimum period required.
	3) In (2) 'consultation documents' refers to the	<p>The consultation documents consisted of:</p> <ul style="list-style-type: none"> – The Section 42 consultation letter, setting out why each consultee was being consulted, providing background

Section	Requirement	Compliance
	documents supplied to the person by the Applicant for the purpose of consultation.	<p>information on the Proposed Development, inviting comments and feedback, and signposting to all the other consultation documentation available on the 'Library' page of the project website;</p> <ul style="list-style-type: none"> – A plan of the indicative Site layout; and – The Section 48 Notice (in accordance with Regulation 11 of the 2017 EIA Regulations).
Section 46 – Duty to notify SoS of the proposed application	The Applicant must notify the SoS of the Section 42 consultation that it is to carry out.	<p>PINS was notified of the start of the Section 42 consultation, taking place between 9 January 2025 and 20 February 2025, on the 8 January 2025 via letter and email. Therefore, PINS was notified prior to the start of the Section 42 consultation.</p> <p>The letter was accompanied by a secure fileshare link to the consultation materials, sample letters used for each type of Section 42 consultee, the Location Plan, and Section 48 Notice.</p>
Section 47 – Duty to consult local community	<p>(1) The applicant must prepare a statement setting out how the Applicant proposes to consult people living in the vicinity of the land.</p> <p>(2) Before preparing the SoCC, the applicant must consult each local authority within Section 43(1) about what is to be in the statement.</p>	<p>The Applicant prepared a SoCC and published it on 9 January 2025.</p> <p>Before preparing the SoCC, the Applicant consulted with NLC. Details of this engagement are provided in Section 4.1.</p>

Section	Requirement	Compliance
	(3) The deadline for the receipt of the local authority's response to consultation is at least 28 days after the day after receipt of the consultation documents.	The Applicant formally consulted with NLC on the content of the SoCC between 11 September 2024 and 10 October 2024 (28 days from the day following the day the SoCC was received by NLC). Details of the consultation with NLC on the SoCC are provided in Section 4.1 .
	(4) The 'consultation documents' in (3) are the documents supplied to the local authority for the purpose of consultation.	The consultation documents supplied by the Applicant included a covering letter and email, and the draft SoCC.
	(5) In preparing the statement, the Applicant must have regard to any response to consultation under (2).	The Applicant had regard to any relevant comments received on the draft SoCC by NLC. One comment was received, which was to correct an error in the name of a referenced council document in the SoCC. Details of the consultation with NLC on the SoCC are provided in Section 4.1 .
	(6) Once prepared, the Applicant must make the SoCC available for inspection by the public.	Details of how the SoCC was published and made available to the public are given in Section 4.2 .
	(7) The Applicant must carry out the consultation in accordance with the SoCC.	Details of how the Section 47 consultation complied with the approach outlined within the SoCC are given in Section 4.3 (Table 4) .

Section	Requirement	Compliance
Section 48 – Duty to publicise	(1) The Applicant must publicise the proposed application in the prescribed manner.	<p>The Applicant prepared and publicised the application in the prescribed manner set out in the APFP Regulations by publishing a Section 48 Notice.</p> <p>Notices advertising the statutory consultation period, consultation events and virtual exhibition were published in newspapers including The Times (9 January 2025), the London Gazette (9 January 2025), Lloyds List (9 January 2025), Fishing News (8 January 2025), Scunthorpe Telegraph (9 and 16 January 2025), Goole Times, Selby Times, Epworth Times, and the Doncaster Free Press (all 9 January 2025 and 16 January 2025).</p> <p>In addition, the SoCC (Section 47) Notices, along with Site location plans, were erected at six locations around the Site boundary in January 2025 and monitored weekly. This was done alongside the notices displayed as part of land referencing efforts to identify the owners of unregistered land.</p>
	(2) Must include a deadline of receipt by the Applicant of responses.	<p>The Section 48 Notice stated that comments on the Proposed Development must be received by 20 February 2025. A total of 43 days were provided for consultees to provide their responses to the consultation.</p>
Section 49 – Duty to take account of responses to consultation	The Applicant must have regard to any relevant responses.	<p>A summary of all relevant responses received during the statutory consultation and how the Applicant has considered these will be provided in the Consultation Report. This is also described in Section 5.</p>

3.4. Targeted consultations

- 3.4.1. Following the statutory consultation, the Applicant made some small changes to the Site boundary in early April 2025. These were identified through ongoing engineering and construction review of the Proposed Development, as well as further technical assessment and review of comments received during the statutory consultation. These changes affected the extent of land required for the Proposed Development.
- 3.4.2. The identified changes were not significant and did not fundamentally alter the nature of the Proposed Development previously consulted on, or impact the assessment set out in the PEI Report.
- 3.4.3. As a result of these changes, the Applicant consulted those prescribed consultees with an interest in the land added to the Site, including relevant land ownership interests, local authorities and specific Section 42 consultees. The Applicant considered that it would not be proportionate to re-consult the full range of Section 42 consultees on these changes and instead held a targeted consultation.
- 3.4.4. The first targeted consultation ran for six weeks, launching on 17 April 2025 and concluding on 29 May 2025. A total of 16 Section 42 consultees and two landowners were contacted via a letter sent with Royal Mail Tracked Delivery to arrive on 17 April 2025.
- 3.4.5. In late April 2025, after the start of the first targeted consultation period, some additional small changes to the boundary of the Site were identified and made by the Applicant as a result of further review.
- 3.4.6. A second targeted consultation was therefore launched, which also ran for six weeks, from 9 May 2025 and 20 June 2025. In total, nine Section 42 consultees and one landowner were contacted during the second targeted consultation via a letter sent with Royal Mail Tracked Delivery to arrive on 9 May 2025. Due to Royal Mail delivery timings, not all consultees received the letter at the same time, with the remaining consultees receiving it on 10 May 2025. These consultees still had 41 days to respond to the second targeted consultation, which is in excess of the minimum requirement of 28 days.
- 3.4.7. The list of persons consulted in each of the targeted consultations is provided in **Appendix D**.
- 3.4.8. One new landowner was identified during the first targeted consultation, and one new landowner was identified during the second targeted consultation. These were landowners that had not been directly written to as part of the statutory consultation, though they would have been within the area used for the mailout of

the consultation document for the statutory consultation. These new consultees were sent a bespoke letter as well as a copy of the Section 48 Notice.

- 3.4.9. All those contacted during the two targeted consultations were sent a letter outlining the changes to the Proposed Development, why each consultee was being re-consulted, and how they could submit feedback. The original letter notifying consultees of the statutory consultation period was also enclosed and provided details of how to access the previous consultation documents, including the PEI Report and NTS, as well as directing recipients to the project website (which was updated to include a link to the targeted consultation feedback form in the document library section). All consultees also received a plan showing the changes made to the boundary of the Site, why the changes had been made and how these changes affected the land in which they held an interest.
- 3.4.10. The letters advised of a variety of ways in which consultees could respond to the targeted consultations, including via an online feedback form, email, post or telephone.
- 3.4.11. The letters and feedback form for the targeted consultations clearly stated the deadline for the targeted consultation. Both targeted consultations provided consultees with an excess of 28 days to respond.
- 3.4.12. Section 46 of the PA 2008 places a duty on the Applicant to notify the SoS of the Section 42 consultation that it is to carry out. In accordance with Section 46, PINS was notified of the start of the first targeted consultation via a letter sent on 16 April 2025 (prior to the start of the first targeted consultation on 17 April 2025).
- 3.4.13. The Applicant submitted the Section 46 Notice for the second targeted consultation to the SoS on 28 May 2025, after the consultation had commenced. The Applicant's letter of 28 May stated that the changes to the Proposed Development do not significantly or fundamentally alter the nature of the project previously consulted on, or impact on the assessments in the PEI Report. Therefore, the Applicant does not consider that any consultees were prejudiced by the late Section 46 notification.

4. Developing the Statement of Community Consultation (SoCC)

4.1. SoCC consultation

- 4.1.1. Ahead of conducting statutory consultation, a SoCC was prepared, consulted on and published in accordance with Section 47 of the PA 2008.
- 4.1.2. Prior to consultation on the SoCC with NLC, on 17 June 2024 the Applicant met with NLC and shared a summary of the consultation methods used for early engagement and the draft SoCC. NLC did not share any comments at this stage.
- 4.1.3. Pursuant to Section 47, an email was issued to NLC enclosing the draft SoCC on 11 September 2024, noting that comments were requested by 5pm on 10 October 2024. On 10 October 2024, NLC provided the Applicant with its written opinion that the SoCC was drafted in line with NLC's adopted Statement of Community Involvement (**Appendix E**).

4.2. Publicity under Section 47 of the Act

- 4.2.1. The SoCC was finalised after consultation with NLC.
- 4.2.2. A notice stating where and when the SoCC could be inspected was subsequently published in local newspapers circulated within the vicinity of the Site, summarised in **Table 2**.

Table 2: SoCC newspaper notices

Newspaper	Date notice published
Scunthorpe Telegraph	9 January 2025
Doncaster Free Press	9 January 2025
Goole/Selby/Epworth Times	9 January 2025

- 4.2.3. The SoCC was also made publicly available at a number of locations from 9 January 2025, as well as also being made available online and in hard-copy at

each of the consultation events held in January 2025. These locations are detailed in **Table 3**.

Table 3: SoCC deposit locations

Document inspection location	Address	Opening hours	Contact details
SSE Keadby Site Gatehouse	Keadby Power Station Trentside Keadby Scunthorpe DN17 3EF	Monday 09:00 – 17:00 Tuesday 09:00 – 17:00 Wednesday 09:00 – 17:00 Thursday 09:00 – 17:00 Friday 09:00 – 17:00 Saturday Closed Sunday Closed <i>Closed on bank holidays</i>	01724 788200
Scunthorpe Central Library	Scunthorpe Central Carlton Street Scunthorpe North Lincolnshire DN15 6TX	Monday 09:00 – 17:00 Tuesday 09:00 – 17:00 Wednesday 09:00 – 17:00 Thursday 09:00 – 17:00 Friday 09:00 – 17:00 Saturday 09:00 – 13:00 Sunday Closed <i>Closed on bank holidays</i>	01724 860161
NLC offices	Church Square House 30-40 High Street Scunthorpe DN15 6NL	Monday 09:00 – 17:00 Tuesday 09:00 – 17:00 Wednesday 09:00 – 17:00 Thursday 09:00 – 17:00 Friday 9:00 – 16:30 Saturday Closed Sunday Closed <i>Closed on bank holidays</i>	01724 297000
Crowle Community Hub	The Market Hall Market Place	Monday 09:00 – 12:30, 13:00 – 17:00	07825 901679

Document inspection location	Address	Opening hours	Contact details
	Crowle	Tuesday 09:00 – 12:30, 13:00 – 17:00	
	Scunthorpe		
	DN17 4LA	Wednesday 09:00 – 12:30, 13:00 – 17:00	
		Thursday 09:00 – 12:30, 13:00 – 17:00	
		Friday 09:00 – 12:30, 13:00 – 17:00	
		Saturday 09:00 – 12:00	
		Sunday Closed	
		<i>Closed on bank holidays</i>	

4.3. Compliance with the SoCC

4.3.1. The table below shows how the statutory consultation held between 9 January 2025 and 20 February 2025 was undertaken in compliance with the SoCC, as required by Section 47 of the PA 2008.

4.3.2. The Consultation Report and its supporting appendices will include all evidence of compliance.

Table 4: Compliance with methods set out in the SoCC

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
Initial contact with host local authority planning officer	The relevant local authority (NLC) will be formally consulted on the SoCC before publication for the statutory 28-day period.	Formal consultation was carried out on the SoCC with NLC between 11 September 2024 and 10 October 2024, for the statutory period of 28 days. One comment was received, which was to correct an error in the name of a referenced council document in the SoCC.
Establishing the consultation zone	<p>The SoCC proposed a consultation zone made up of an Inner Consultation Zone ('ICZ') and an Outer Consultation Zone ('OCZ'), with consultation methods varying for each zone. The ICZ extended to around 2.5km of the boundary of the main Site, broadly corresponding to the areas within which the Proposed Development could be visually prominent or generate a perceptible increase in noise or traffic.</p> <p>The OCZ extended to around 10km around the boundary of the Site and broadly corresponds to the zone of theoretical visibility ('ZTV') estimated based on the maximum build dimensions.</p> <p>The ICZ encloses Gunness, Althorpe, Burringham, Ealand and Amcotts, and has been extended manually to cover the entire Axholme North ward. A map showing the ICZ and OCZ can be found in Appendix F.</p>	<p>The public consultation was publicised in the OCZ via a Section 48 Notice being shared in newsletters circulating in the area.</p> <p>In the ICZ, posters were sent to local venues and community hubs advertising the consultation. Section 47 Notices were displayed in the ICZ around the Site. Consultation events also took place in venues in the ICZ, demonstrating consultation with residents and stakeholders in this area.</p>

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
Initial contact with local political representatives	The Applicant will contact local councillors, parish/ town councils and MPs in advance of the start of consultation.	The Applicant contacted local councillors, parish/ town councils and MPs as part of early engagement. They were notified of the statutory consultation on 9 January 2025, outlining the project and the intended timescales.
Clearly define and publicising start and end dates for the consultation	The statutory consultation will take place during Q1 of 2025 for six weeks.	The statutory consultation ran for six weeks, 9 January 2025 to 20 February 2025. This was clearly stated and publicised throughout the consultation period and on all consultation materials. The Virtual Exhibition room was live from 9 January 2025 to 20 February 2025, and contained all the consultation materials and documents. All the consultation materials advised of a variety of ways in consultees could respond, including: <ul style="list-style-type: none"> – Website: using the online form available from 9 January 2025 via www.keadbynextgen.com; – Email: keadbydevelopments@aecom.com; – Post: Freepost KNG POWER STATION CONSULTATION (a paper copy of the feedback form was available on request and at events); and – Telephone: 01202 043652 (a voicemail-based service that could be called 24/7).

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
Publicise statutory consultation to the local community	The mailout of a consultation document giving details about information sources and consultation methods to all addresses within 2.5km of the Site is proposed.	<p>A 28-page consultation document was posted to 4,067 residential and business addresses around the Site.</p> <p>The final mailing zone was slightly larger than that which was described in the SoCC. A decision was made that, to avoid splitting communities and help ensure comprehensive engagement during the consultation, the 2.5km mailing zone would be extended in circumstances where a village or town was partly outside of the 2.5km area. The Applicant therefore increased the distribution mailout to include the whole of Crowle, Amcotts, Neap House and Woodhouse, in addition to the original 2.5km mailing zone</p> <p>This approach helped ensure that the entirety of all the relevant communities was included in the consultation process. The final mailing zone is shown in Appendix G.</p> <p>The consultation document was posted on 6 January 2025, prior to the start of the consultation period on 9 January 2025. Hard copies of the consultation were also available to be posted on request and were available to read at a range of local inspection locations as well as at the in-person consultation events.</p>
	Statutory notices (both SoCC and Section 48 Notices) will be placed in local newspapers ((including the Scunthorpe Telegraph for the Section 48 notice, and this plus the Goole, Selby and Epworth Times,	SoCC Notices were posted in the Scunthorpe Telegraph, Goole Times, Selby Times, Epworth Times, and the Doncaster Free Press on 9 January 2025. The Section 48

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
	and the Doncaster Free Press for the SoCC notice) for at least the statutory number of insertions and timings. The SoCC notice will include details of the project website and key consultation methods.	Notice was published in the Scunthorpe Telegraph on 9 January 2025 and again on 16 January 2025.
	Public posters will be used if practical to do so. Electronic notices will be carried out if requested by NLC.	SoCC (Section 47) notices along with site location plans were erected at six locations around the Site boundary in January 2025 and monitored weekly. This was done alongside notices displayed as part of land referencing efforts to identify the owners of unregistered land. Posters advertising the consultation, how people could take part and provide feedback, and the consultation events, were distributed to 26 locations within the local community. While venues were not obliged to display the posters, a number did.
Brief local political representatives within the consultation zone	Local political representatives will be provided with contact details for the project team when we contact them in advance and offered online or in-person briefings as requested.	Project team contact details were provided and briefings offered at both consultation events. Stakeholders who were sent information about the consultation events, including a copy of the poster, were all asked if they would like any additional information, and given a project team member's email address (unless the stakeholder had an existing relationship with a specific member of the project team).

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
A similar approach is adopted for existing local or residents' groups	We intend to offer a briefing meeting to Keadby Parish Council early in the consultation period	The CLO attended the local Keadby Parish Council Meeting and CLG Meeting prior to the consultation (as described in Section 3.2); however, no such meeting took place during the consultation. Both groups were emailed information about the consultation and offered further briefings at the start of the consultation, though none were taken up.
Engagement with schools and colleges	This engagement will inform young people about plans for the Site, how hydrogen is used and how a hydrogen-powered power station would work.	The CLO contacted all of the schools engaged at the early engagement stage (see Section 3.2.7), as well as all schools within the Isle of Axholme and Scunthorpe areas, to notify them of the commencement of the statutory consultation. This included sending a copy of the posters for the consultation, and an invitation for the school community to attend the consultation events.
Display information in public via an exhibition with clear information and project team members on hand to	<p>Six events will be carried out in the local area to facilitate face-to-face engagement between the local community and project team. This includes additional dates to ensure a robust single round of consultation, which will be carried out in the following locations: Keadby, Althorpe, Amcotts and Crowle.</p> <p>The events will be held at a suitable venue in January 2025.</p>	<p>Six in-person events took place in January 2025. These were hosted in four different locations in the area local to the Proposed Development, with 84 people attending the events. These were held on the following dates:</p> <ul style="list-style-type: none"> – Wednesday 22 January 2025 at Keadby Village Hall, 15:00 – 19:00 – Thursday 23 January 2025 at Crowle Community Hub, 10:00 – 14:00 – Friday 24 January 2025 at Church of St Mark, Amcotts, 15:00 – 19:00

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
answer questions		<ul style="list-style-type: none"> – Saturday 25 January 2025 at Keadby Village Hall, 10:00 – 14:00 – Monday 27 January 2025 at Keadby Village Hall, 16:00 – 20:00 – Tuesday 28 January 2025 at Althorpe Memorial Hall, 10:00 – 14:00 <p>Each event included exhibition boards and maps of the Proposed Development, with representatives of the project team available to answer questions. Paper copies of the PEI Report and NTS were available for viewing.</p> <p>The consultation boards were prepared collaboratively by the project team and technical authors, covering topics such as:</p> <ul style="list-style-type: none"> – What is the Keadby Next Generation Power Station project; – What is hydrogen; – Environment and preliminary environmental effects – Construction; – Design; – How to get involved; and – Next steps.

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
	<p>The Virtual Exhibition tool will supplement in-person engagement events. An online feedback form will also be provided.</p> <p>A privacy notice will be displayed in the exhibition and accessibility needs will be considered in the development of the exhibition. The URL will be (https://keadbynextgen.consultation.ai)</p>	<p>Paper copies of the feedback form were available at the event for attendees to fill out or take away.</p> <p>A Virtual Exhibition was created and live during statutory consultation which contained all the same materials as the in-person events and was available on both mobile and desktop 24 hours a day. This included:</p> <ul style="list-style-type: none"> – The consultation document; – Consultation boards; – PEI Report and NTS; – Habitats Regulations Assessment; – SoCC; – Frequently Asked Questions document; – Site location plan; and – Online feedback form where visitors could submit their feedback. <p>A privacy notice was linked to in the welcome notice on the Virtual Exhibition tool and was included on the virtual feedback form linked to from the Virtual Exhibition.</p> <p>Accessibility of the Virtual Exhibition was considered, with it being developed in line with full Web Content Accessibility Guidance (WCAG 2.2) compliance.</p>

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
Depositing consultation documents in a public place for people to use as a reference source	Four physical deposit locations will be used to host the consultation documents, including the PEI Report and PEI Report NTS. The addresses, opening times, and contact details of these deposit points will be included in the Section 48 Notices, the Section 47 Notices, and the consultation materials including on the project website.	<p>The Virtual Exhibition closed at 23:59 on 20 February 2025, which was clearly advertised.</p> <p>Physical deposit points were used at the SSE Keadby Site Gatehouse, Scunthorpe Central Library, North Lincolnshire Council Offices, and the Crowle Community Hub. This allowed members of the public to use the documents there as a reference source and peruse them at their leisure. The consultation materials were available at these deposit points for the duration of the consultation.</p> <p>The Section 48 notices, Section 47 notices, and consultation materials, all included the addresses, opening times, and contact details of these deposit points. This was also available on the project website.</p>
Web presence	<p>The project website will host information on the Proposed Development, the consultation materials and also a virtual public event. The website will be updated regularly throughout the development of the project.</p> <p>The project website (https://keadbynextgen.com) will be updated and will include a privacy notice.</p>	<p>The project website and email were launched ahead of the statutory consultation. This provided easy access to the details of the consultation, consultation events, document inspection points, consultation materials, as well as access to the Virtual Exhibition.</p> <p>The website included a privacy notice.</p> <p>The project email address remains live (keadbydevelopments@aeacom.com)</p>

Activity or component	Indicative timing and approach (SoCC reference)	Actual approach taken during statutory consultation
Social media	During the consultation stage, SSE will ask if information about the Proposed Development and consultation dates can be shared on local community Facebook pages to raise awareness.	A Facebook post advertising the Proposed Development and consultation was posted via local community groups, providing information on the ways in which people could access information and engage.
Acknowledging feedback and responding to information requests where necessary and feasible to do so	<p>Live chat will not be used; however, we intend to use the project email to facilitate answering queries outside the consultation events. The Applicant will endeavour to reply where it is clear that a response is required and feasible, taking into account the level of responses received.</p> <p>The freephone telephone number (voicemail based) will be available to receive queries/information requests, in line with the latest regulations. The number is 01202 043652.</p>	<p>The live chat feature was not used but a project email address was created and specific queries received via email were responded to.</p> <p>A freephone telephone number was set-up and available for the duration of the early engagement and statutory consultation. No calls were received.</p>

5. Responses to statutory consultation

5.1. Feedback analysis

- 5.1.1. The Applicant has analysed all responses received as part of the statutory consultation, and is currently in the process of analysing all responses received as part of the further targeted consultations. The Applicant is preparing a Consultation Report as part of the DCO application for the Proposed Development.
- 5.1.2. This Consultation Report is being produced in accordance with Section 37(3)(c) of the PA 2008 and will evidence the Applicant's compliance with the requirements of the pre-application procedures and how it has had regard to the consultation responses.
- 5.1.3. All feedback received during the consultation periods is being considered directly by the Applicant.
- 5.1.4. 28 different consultees responded to the statutory consultation (9 January 2025 to 20 February 2025). 29 responses were received in total, as one consultee responded twice. Of the responses received, 22 raised specific comments or issues related to the Proposed Development, and seven confirmed that the consultee had no comments to make. Three other consultees acknowledged receipt of the consultation letter and documents, but did not provide a formal response or feedback.
- 5.1.5. Four different consultees responded to the targeted consultations. One response was received to the first targeted consultation and three responses were received to the second targeted consultation, all of which raised specific comments or issues related to the Proposed Development. Detail of the responses to the targeted consultations and how the Applicant has had regard to them will be detailed in the Consultation Report.

5.2. Response from host local council

- 5.2.1. NLC responded to the statutory consultation on 19 February 2025. Their response to the consultation is summarised below:

With regards to highways

- It is unclear whether the Travel Plan submitted as part of the DCO will cover both construction and operational phases.
- Notes that as part of the Devolution process for North Lincolnshire, a new Local Transport Plan will be produced, to replace the old one.

- Notes that a review timetable of the Local Plan following the Draft withdrawal in October 2024 is yet to be released, and refers to the current adopted Development Plan.
- Asks why the A18 between Frodingham Grange Roundabout (A1077) and Keadby Bridge are not included as a link, as Frodingham Grange Roundabout would be the only permitted access/egress point for construction vehicles.
- Notes that traffic data from 2022 from outside of 53 Doncaster Road is available if required.
- Asks that the Personal Injury Accident data is updated with 2023/24 data.
- Asks that a monthly profile of staff numbers and HGV movements for the full construction period is provided.
- Notes that National Highways have recommended a Requirement for a Decommissioning Traffic Management Plan ('DTMP').
- Notes that the proposals of HGV access/egress to the Site from the west, with no traffic access to the Site via the B1392, are acceptable.
- Notes that the Council would support a temporary speed reduction via a Temporary Traffic Regulation Order along the A18, supported by appropriate signage (which the Applicant would be responsible for removing once the TTRO ends). Notes that the Local Highway Authority would not be supportive of a permanent reduction in speed in this location.
- Notes that traffic management will be required on the B1392 for AILs, which will need to be agreed with the Council's Network Management Team. Asks that the number of loads travelling via Bonnyhale Road is restricted, as per previous applications.
- Notes that the use of Chapel Lane as emergency vehicle access only is acceptable.
- Notes that it is unclear whether localised widening on the A18 at the site access to provide a ghost island, as included in the Keadby CCS Power Station DCO, is still proposed. If not, the Council asks to see rationale for this decision included in the Transport Statement.

With regards to archaeology

- Notes that Chapter 15 of the PEI Report refers to Appendix 15A Cultural Heritage Desk Based Assessment, which was not available on the project website, therefore no further comments can be made at this stage.
- Notes consultation is ongoing with the Applicant's archaeological consultant to agree an appropriate mitigation strategy once further construction details are known.

- Confirms that the archaeological mitigation strategy will be based on the previously agreed mitigation strategy for the Keadby CCS DCO.

With regards to contaminated land

- Notes agreement with the recommendations within the PEI Report (Chapter 13, 13.6.3) and will await submission of the ground investigation to provide further comments.

With regards to noise

- Request that if there is a need for construction works to take place during noise sensitive hours, that these are notified and agreed with the local planning authority in writing prior to commencement. Recommends working hours in line with other local authorities in the area, in order to protect residential amenity.
- Notes that a noise rating level of +5dB above background is not considered to be acceptable. The Council would expect to see background levels to be met, where possible, to avoid impact on residential receptors and background creep.

With regards to air quality

- Asks that the following statement is supported by evidence of vehicle movements and a comparison made to the appropriate IAQM/ EPUK Guidance: “No detailed assessment of operational traffic emissions has been made, as the numbers of additional vehicles associated with the operational phase of the Proposed Development are below the DMRB and IAQM screening criteria for requiring such an assessment”.

With regards to conservation

- Notes that the proposals do not give detail of elevations, scales etc. of what the Keadby Next Generation Power Station would look like as opposed to Keadby CCS.

With regards to landscape and visual impact

- Refers to relevant guidance for considering landscape and visual impacts.

With regards to habitats

- The Site lies immediately adjacent to the Humber Estuary Special Area for Conservation (SAC) and Ramsar Site. Refers to the information required to be included within the Habitats Regulations Assessment and subsequent ES, and notes that this could include the “impact avoidance measures” described in the PEI Report.
- Confirms agreement with the following species being scoped out of the Ecological Impact Assessment (EclA): great crested newts, otters, bats (roosting), white-clawed crayfish and Schedule 1 bird species.
- Notes that while the Preliminary Ecology Appraisal (PEA) and UK Habitats surveys were conducted in March 2024, outside of the optimal survey period, due to previous developments on the wider Keadby Power Station site, these habitats have been frequently surveyed over the last 5 years, and therefore there are unlikely to be any significant changes since the previous survey in 2023.
- Notes that survey data indicates a protected species license may be required for water vole.

5.2.2. The Applicant held a meeting with NLC on 18 June 2025 to discuss these comments and how they are being addressed in the application documents.

5.2.3. NLC responded to the second targeted consultation on 28 May 2025. Their response to the consultation is summarised below:

With regards to flooding

- Comments from the Lead Local Flood Authority (LLFA) Drainage Team include noting that the flood data used in the PEI Report has since been superseded by newer Environment Agency data. Requests the Flood Risk Assessment be updated to reflect new modelling in which defenced climate change scenarios for both 3.3% and 0.5% Annual Exceedance Probability defenced climate change scenarios are included. Notes requirement for robust mitigation.
- Notes from the North Lincolnshire Strategic Flood Risk Assessment that the critical infrastructure and manned buildings of the development should be set above the critical flood level of 3.8 meters above the Ordnance Datum (AOD) with an additional 300 millimetres of freeboard. Any deviations should be justified.
- Notes that the development is part of a wider green energy scheme, which, in combination, is likely to have a significant impact on local hydrology including impacts on surrounding village.

- LLFA would welcome discussions with the applicant on opportunities for collaboration and investment in local flood management and resilience programmes.

With regards to archaeology

- Comments on the historic environment include that good progress has been made with the applicant's archaeological consultant on appropriate mitigation and confirms no further recommendations for archaeology at this time.

5.2.4. The Applicant also discussed these comments NLC at the meeting on 18 June 2025, and sent an email to NLC on 1 July 2025 to respond to these comments and explain how they are being addressed in the application documents.

5.2.5. NLC reviewed this Adequacy of Consultation Milestone Report and confirmed on 11 July 2025 they are content that this document demonstrates that the Applicant has carried out statutory consultation in respect of the Keadby Next Generation Power Station Project in accordance with the adopted Statement of Community Consultation, which was previously agreed by NLC. They have confirmed they consider that the consultation undertaken meets the requirements of S47(7) of the Planning Act 2008 and that the Applicant has met their statutory obligation in this regard.

6. Next steps

- 6.1.1. The Applicant is currently considering the responses from NLC and other Section 42 consultees as part of the ongoing design process, assessing how potential impacts of the Proposed Development can be avoided, managed or mitigated, and how this mitigation should be secured through requirements in the DCO application. The applicant is carrying out a point-by-point assessment of each response and will update the Proposed Development designs, update the assessments being carried out as part of the DCO application, or justify why the comments will not be actioned. This includes feedback provided during the two targeted consultations.
- 6.1.2. All feedback submitted during the statutory consultation and targeted consultations will be given due regard within the Consultation Report and included in the document, with personal details redacted.
- 6.1.3. The Applicant will take reasonable care to comply with the requirements of the Data Protection Act 2018 and the Planning Inspectorate's Privacy Policy.

7. References

Department for Energy Security & Net Zero (2024) *Hydrogen to Power: Consultation on the Need, and Design, for a Hydrogen to Power Market Intervention*, Available at: <https://assets.publishing.service.gov.uk/media/657a2ea2095987001295e071/hydrogen-to-power-need-design-for-business-model.pdf> [Last Accessed: 14 July 2025]

Ministry of Housing, Communities and Local Government (MHCLG) and Department for Levelling Up, Housing and Communities (DLUHC) (2024) *Planning Act 2008: Pre-application stage for Nationally Significant Infrastructure Projects*, Available at: <https://www.gov.uk/guidance/planning-act-2008-pre-application-stage-for-nationally-significant-infrastructure-projects> [Last Accessed: 14 July 2025]

North Lincolnshire Council (2018) *Statement of Community Involvement (SCI)*, Available at: <https://localplan.northlincs.gov.uk/sci> [Last Accessed: 14 July 2025]

Planning Inspectorate (2024a) *Nationally Significant Infrastructure Projects: 2024 Pre-application Prospectus*, Available at: <https://www.gov.uk/guidance/nationally-significant-infrastructure-projects-2024-pre-application-prospectus> [Last Accessed: 14 July 2025]

Planning Inspectorate (2024b) *Nationally Significant Infrastructure Projects: Advice pages*, Available at: <https://www.gov.uk/government/collections/national-infrastructure-planning-advice-notes#advice-for-applicants> [Last Accessed: 14 July 2025]

Appendix A: Stakeholders contacted during early engagement

MPs

Andrew Percy MP (Brigg & Goole and Isle of Axholme – former, prior to 2024 General Election)

Nick Fletcher MP (Don Valley – former, prior to 2024 General Election)

Lee Pitcher MP (Doncaster East and Isle and Axholme, following 2024 General Election)

Sir Nic Dakin MP (Scunthorpe, following 2024 General Election)

Councils and councillors

North Lincolnshire Council – Axholme North Ward

- Cllr John Briggs – succeeded by Cllr Ian Bint (June 2024)
- Cllr Julie Reed

Amcotts Parish Council

Burringham Parish Council

Crowle and Ealand Town Council

Eastoft Parish Council

Fockerby Parish Council

Garthorpe Parish Council

Gunness Parish Council

Keadby with Althorpe Parish Council

Luddington and Haldenby Parish Council

Community Liaison Group members

Amcotts Parish Council

Crowle and Ealand Town Council

Eastoft Parish Council

Eastoft Parish Council

Keadby with Althorpe Parish Council

Luddington and Haldenby Parish Council

North Lincolnshire Council

Community Groups

'Men in Shed' group

Group of ex-engineers who have historically worked at the Keadby Power Station site

Local working men's club

Women's Institute

Technical consultees

Isle of Axholme and North Nottinghamshire Water Level Management Board

Natural England

North Lincolnshire Council

The Canal and River Trust

The Environment Agency

Appendix B: Prescribed consultees under Section 42 and non-prescribed consultees contacted at Statutory Consultation

Consultee type	Organisation name
The Secretary of State for Defence	Ministry of Defence – Safeguarding
The relevant parish council(s)	Keadby with Althorpe Community Parish Council
The relevant parish council(s)	Crowle and Ealand Town Council
The relevant parish council(s)	Amcotts Parish Council
The relevant parish council(s)	Luddington and Haldenby Parish Council
The relevant parish council(s)	Eastoft Parish Council
The relevant parish council(s)	Belton Parish Council
The relevant parish council(s)	Burringham Parish Council
The relevant parish council(s)	Gunness Parish Council
The relevant parish council(s)	West Butterwick Parish Council
The relevant parish council(s)	Reedness Parish Council
The relevant parish council(s)	Swinefleet Parish Council
The relevant parish council(s)	Goole Fields Parish Council
The relevant parish council(s)	Thorne Moorends Council
The relevant parish council(s)	Hatfield Town Council
The relevant parish council(s)	Epworth Town Council
The relevant parish council(s)	Flixborough Parish Council
The Environment Agency	Environment Agency

Consultee type	Organisation name
Natural England	Natural England Consultation Service
Natural England	Natural England
The Forestry Commission	Forestry Commission Yorkshire and North East Area
The Historic Buildings and Monuments Commission for England	Historic England
The Joint Nature Conservation Committee	Joint Nature Conservation Committee
The Maritime and Coastguard Agency	The Maritime and Coastguard Agency – Humber
The relevant internal drainage board	The Isle of Axholme and North Nottinghamshire Water Level Management Board
The relevant internal drainage board	Scunthorpe and Gainsborough Water Management Board
The relevant internal drainage board	Doncaster East Internal Drainage Board
The relevant internal drainage board	Ancholme Internal Drainage Board
The relevant internal drainage board	Goole Fields District Internal Drainage Board
The relevant internal drainage board	Reedness and Swinefleet Internal Drainage Board
The relevant internal drainage board	Dempster Internal Drainage Board
The relevant internal drainage board	Black Drain Drainage Board
Canal and River Trust	Canal & River Trust
Trinity House	Trinity House
The relevant Highways Authority	Lincolnshire County Council
The relevant Highways Authority	North Lincolnshire Council – Transport and Streets
The relevant Highways Authority	National Highways Company Ltd
The Secretary of State for Transport	Department for Transport

Consultee type	Organisation name
The Civil Aviation Authority	Civil Aviation Authority
The Health and Safety Executive	NSIP Consultations - The Health and Safety Executive
United Kingdom Health Security Agency, an executive agency of the Department of Health and Social Care	United Kingdom Health Security Agency
NHS England	NHS England
The Crown Estate Commissioners	The Crown Estate
The relevant police authority	Humberside Police
The relevant ambulance service	Yorkshire Ambulance Service National Health Service Trust
The relevant fire and rescue authority	Humberside Fire and Rescue Service Headquarters
Marine Management Organisation	Marine Management Organisation (MMO)
The relevant Integrated Care Board	NHS Humber and North Yorkshire Integrated Care Board
NHS England	NHS England
Railways	Network Rail Infrastructure Ltd
Railways	Network Rail Infrastructure Ltd - North and East
Railways	National Highways Historical Railways Estate
Canal Or Inland Navigation Authorities	Associated British Ports
Canal Or Inland Navigation Authorities	Associated British Ports Humber Estuary Services
Canal Or Inland Navigation Authorities	Canal & River Trust
Dock and Harbour authority	Port of Keadby
Dock and Harbour authority	Associated British Ports
Dock and Harbour authority	PD Ports Properties Limited

Consultee type	Organisation name
Trinity House	Trinity House
The Civil Aviation Authority	Civil Aviation Authority
Licence Holder (Chapter 1 Of Part 1 Of Transport Act 2000)	NATS En-Route Safeguarding
Universal Service Provider	Royal Mail Group
Homes and Communities Agency	Homes England
The Environment Agency	Environment Agency
The relevant water and sewage undertaker	Anglian Water
The relevant water and sewage undertaker	Severn Trent Water Limited
The relevant water and sewage undertaker	Yorkshire Water
The relevant public gas transporter	Cadent Gas Limited
The relevant public gas transporter	Fulcrum Pipelines Limited
The relevant public gas transporter	Indigo Pipelines Limited
The relevant public gas transporter	Energy Assets Pipelines Limited
The relevant public gas transporter	ES Pipelines Limited
The relevant public gas transporter	Scotland Gas Networks plc
The relevant public gas transporter	Leep Gas Networks Limited
The relevant public gas transporter	Harlaxton Gas Networks Limited
The relevant public gas transporter	GTC Pipelines Limited
The relevant public gas transporter	Independent Pipelines Limited
The relevant public gas transporter	Quadrant Pipelines Limited
The relevant public gas transporter	Scotland Gas Networks Plc
The relevant public gas transporter	Southern Gas Networks Plc

Consultee type	Organisation name
The relevant public gas transporter	Northern Gas Networks Limited
The relevant public gas transporter	Wales and West Utilities Ltd
The relevant public gas transporter	CNG Services Ltd
The relevant public gas transporter	ESP Connections Ltd
The relevant public gas transporter	ESP Networks Ltd
The relevant public gas transporter	Last Mile Gas Ltd
The relevant public gas transporter	Mua Gas Limited
The relevant public gas transporter	Squire Energy Limited
The relevant public gas transporter	National Gas
The relevant public gas transporter	National Grid Gas PLC
The relevant electricity generator with CPO Powers	Keadby Developments Limited
The relevant electricity distributor with CPO Powers	Indigo Power Limited
The relevant electricity distributor with CPO Powers	Eclipse Power Network Limited
The relevant electricity distributor with CPO Powers	Energy Assets Networks Limited
The relevant electricity distributor with CPO Powers	Fulcrum Electricity Assets Limited
The relevant electricity distributor with CPO Powers	Harlaxton Energy Networks Limited
The relevant electricity distributor with CPO Powers	Independent Power Networks Limited
The relevant electricity distributor with CPO Powers	UK Power Distribution Limited

Consultee type	Organisation name
The relevant electricity distributor with CPO Powers	Utility Assets Limited
The relevant electricity distributor with CPO Powers	Vattenfall Networks Limited
The relevant electricity distributor with CPO Powers	National Grid Electricity Distribution (East Midlands) Limited
The relevant electricity distributor with CPO Powers	Aidien Ltd
The relevant electricity distributor with CPO Powers	ESP Electricity Limited
The relevant electricity distributor with CPO Powers	Independent Distribution Connection Specialists Ltd
The relevant electricity distributor with CPO Powers	Last Mile Electricity Ltd
The relevant electricity distributor with CPO Powers	Mua Electricity Limited
The relevant electricity distributor with CPO Powers	Optimal Power Networks Limited
The relevant electricity distributor with CPO Powers	Squire Energy Metering Ltd
The relevant electricity distributor with CPO Powers	Leep Electricity Networks Limited
The relevant electricity distributor with CPO Powers	The Electricity Network Company Ltd
The relevant electricity distributor with CPO Powers	Northern Powergrid (Northeast) Plc
The relevant electricity distributor with CPO Powers	Northern Powergrid (Yorkshire) Plc
The relevant electricity transmitter with CPO Powers	National Grid Electricity Transmission Plc

Consultee type	Organisation name
The relevant electricity transmitter with CPO Powers	National Grid Electricity System Operation Limited
The relevant electricity transmitter with CPO Powers	National Grid Electricity System Operation Limited
The National Health Service Commissioning Board	National Health Service Commissioning Board
The relevant NHS Trust	Scunthorpe General Hospital
The relevant NHS Trust	Yorkshire Air Ambulance
The relevant NHS Trust	LINCOLNSHIRE AND NOTTS AIR AMBULANCE
The relevant NHS Trust	THE CHILDREN'S AIR AMBULANCE
Non-prescribed consultees	
The Chief Executive	Lincolnshire Wildlife Trust
The Chief Executive	Greater Lincolnshire Local Economic Partnership
The Chief Executive	Lincolnshire Wolds Countryside Service
The Company Secretary	Airwave Solutions Limited
The Company Secretary	Eastern Power Networks Plc
The Company Secretary	UK Power Networks Limited
The Company Secretary	Doncaster Sheffield Airport Limited
The Company Secretary	Humberside International Airport Limited
The Chief Executive	Sandtoft Airfield
The Company Secretary	Leeds Bradford Airport Limited
The Chief Executive	National Police Air Service (NPAS)
The Company Secretary	Railway Wharf (Keadby) Limited
The Company Secretary	Forbury Assets Limited

Appendix C: Section 44 persons contacted at statutory consultation

Contact Name – Interested Party (the relevant persons/land ownership interests under Section 44)

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- The Company Secretary – Associated Waterway Services Limited
- The Company Secretary – Barclays Security Trustee Limited
- The Company Secretary – British Telecommunications PLC
- The Chief Executive – Canal & River Trust
- [REDACTED] – C/O Scunthorpe Cadets
- [REDACTED]
- [REDACTED]
- The Chief Executive – Environment Agency
- The Company Secretary – Glew J R Junior & Co Limited
- The Company Secretary – Harmony KB Limited
- [REDACTED]
- [REDACTED]
- The Company Secretary – Keadby Developments Limited
- The Company Secretary – Keadby Generation Limited
- The Company Secretary – Keadby Wind Farm Limited
- [REDACTED] – C/O Scunthorpe Cadets
- The Company Secretary – Lidsey Renewables Limited
- The Company Secretary – Metro Bank PLC
- The Company Secretary – National Gas Transmission PLC
- The Company Secretary – National Grid Electricity Transmission PLC
- The Company Secretary – Network Rail Infrastructure Limited
- [REDACTED]
- The Chief Executive – North Lincolnshire Borough Council
- The Company Secretary – Northern Powergrid (Yorkshire) PLC
- The Company Secretary – Openreach Limited
- The Company Secretary – PD Ports Properties Limited
- [REDACTED] – C/O Scunthorpe Cadets
- The Company Secretary – Railway Wharf (Keadby) Limited

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- The Company Secretary – Severn Trent Water Limited
- [REDACTED]
- The Company Secretary – SSE Generation Limited
- The Company Secretary – SSE plc
- [REDACTED]
- The Chief Executive – Isle of Axholme and North Nottinghamshire Water Level Management Board
- The Company Secretary – The King's Most Excellent Majesty in Right of His Crown
- [REDACTED]
- The Company Secretary – Vodafone Limited
- The Company Secretary – Yorkshire Water Services Limited
- The Company Secretary – Arqvia Limited
- The Company Secretary – CityFibre Networks Limited
- The Company Secretary – ENGIE
- The Company Secretary – ESP Infrastructure Limited
- The Company Secretary – EXA Infrastructure Limited
- The Company Secretary – Fulcrum Pipelines Limited
- The Company Secretary – SSE Utility Solutions Limited
- The Company Secretary – Utility Assets Limited
- The Company Secretary – Zayo Limited

Appendix D: Stakeholders contacted at targeted consultation

First targeted consultation (17 April 2025 – 29 May 2025)

- Associated Waterway Services Limited
- British Telecommunications Plc
- Canal and River Trust
- Environment Agency
- Isle of Axholme and North Nottinghamshire Water Level Management Board
- KCOM Group Limited
- Keadby Generation Limited
- National Grid Electricity Transmission Plc
- NLC
- Northern Powergrid (Yorkshire) Plc
- Openreach Limited
- PD Ports Properties Limited
- Severn Trent Water Limited
- SSE plc
- The Crown Estate
- Yorkshire Water Services Limited

Second targeted consultation (9 May 2025 – 20 June 2025)

- British Telecommunications Plc
- Canal and River Trust
- Environment Agency
- Isle of Axholme and North Nottinghamshire Water Level Management Board
- National Gas Transmission Plc
- National Grid Electricity Transmission Plc
- Northern Powergrid (Yorkshire) Plc
- Openreach Limited
- SSE Generation Limited
- W. H. Strawson Notts Limited

Appendix E: Response to SoCC consultation from North Lincolnshire Council

Officer: Matthew Gillyon

Tel: [REDACTED]

Email: [REDACTED]

10/10/2024

Stephen Rose
DWD-Ltd
69 Carter Lane,
London
EC4V 5EQ

**North
Lincolnshire
Council**

www.northlincs.gov.uk

Church Square House
30-40 High Street
Scunthorpe
North Lincolnshire
DN15 6NL

Section 47(2) & (3) Planning Act 2008 – Consultation on Draft SoCC for Keadby Hydrogen Power Station

Officer: Matthew Gillyon

Thank you for your email dated 11 September 2024 giving North Lincolnshire Council (NLC) the opportunity to comment on the draft Statement of Community Consultation (SoCC) for the Keadby Hydrogen Power Station Project.

Having reviewed the draft Statement of Community Consultation and consulting with internal consultees of North Lincolnshire Council, I have the following comments to make on the document.

The first bullet point of Section 2.6 refers to the North Lincolnshire Council's Statement of Community Involvement (June 2020). This is incorrect as the adopted Statement of Community Involvement (SCI) is August 2018, see below:

<https://localplan.northlincs.gov.uk/sci>

The submitted Statement of Community Consultation for the Keadby Hydrogen Power Station Project is in broad compliance with the council's adopted SCI August 2018 notably Chapter 4 'Community Involvements - Planning Applications'.

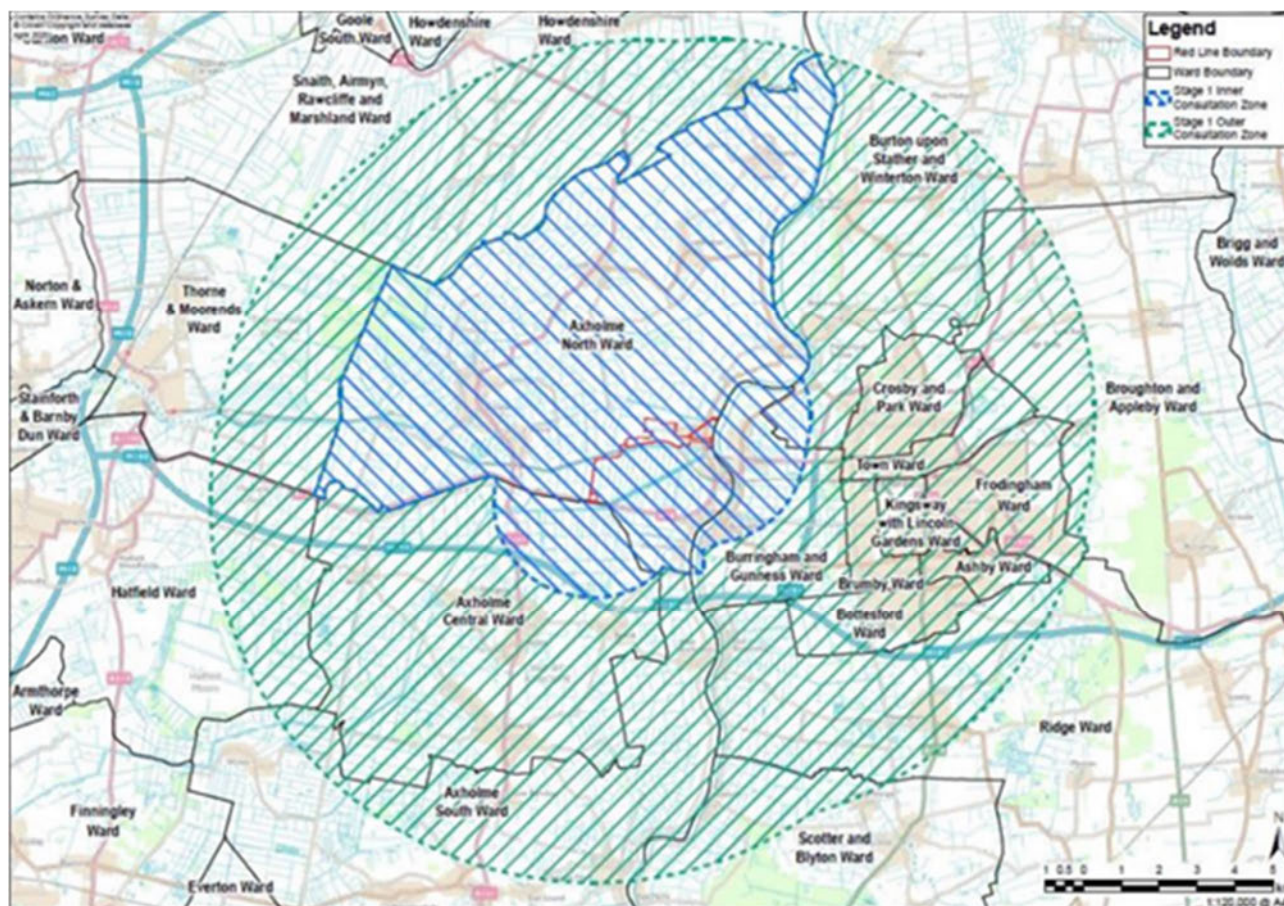
If you require any further information, please don't hesitate to contact me

Kind Regards

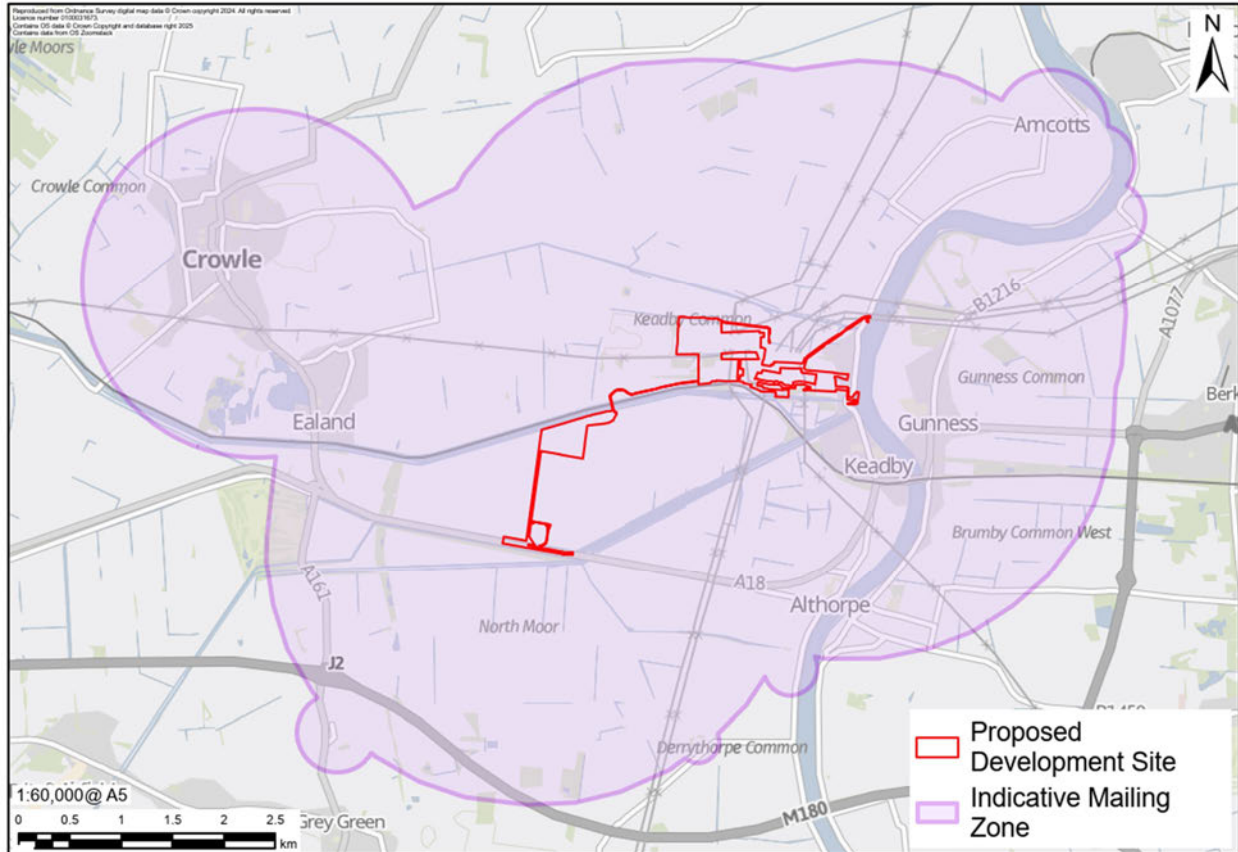
[REDACTED]

Matthew Gillyon: Senior Planning Officer: North Lincolnshire Council

Appendix F: Consultation zones in the SoCC



Appendix G: Map of the direct mail zone



N.B. this map is marked as indicative as it was produced as a copy from the software used to produce the final mailing zone.

Appendix 17A: The Infrastructure Planning (EIA Regulations) 2017: Regulation 8(1) letter to Planning Inspectorate

Date: 30 April 2024
Your Ref: EN0110001
Our Ref: 17427



69 Carter Lane
London
EC4V 5EQ

Jo Shanks
Case Manager – National Infrastructure (Energy)
The Planning Inspectorate
Temple Quay House
Temple Quay
Bristol
BS1 6PN

Email: [REDACTED]

Dear Ms Shanks

SSE HYDROGEN DEVELOPMENTS LIMITED

THE KEADBY HYDROGEN POWER STATION PROJECT – LAND AT AND WITHIN THE VICINITY OF THE KEADBY POWER STATION SITE, TRENTSIDE, KEADBY, SCUNTHORPE, LINCOLNSHIRE

THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017 (AS AMENDED) – REGULATION 8(1)(B) ‘PROCEDURE FOR ESTABLISHING WHETHER ENVIRONMENTAL IMPACT ASSESSMENT IS REQUIRED’ AND REGULATION 10(1) ‘APPLICATION FOR A SCOPING OPINION’

I write on behalf of SSE Hydrogen Developments Limited (the ‘Applicant’) in relation to the proposed construction and operation of the Keadby Hydrogen Power Station Project (the ‘Project’) on land at and within the vicinity of the Keadby Power Station Site, Trentside, Keadby, Scunthorpe, Lincolnshire, DN17 3EF, within the administrative area of North Lincolnshire Council.

The Project will comprise a combined cycle gas turbine electricity generating station designed to run on 100% hydrogen (the ambition is that this would be the fuel used from inception) and also able to run on natural gas, of up to 910 megawatts net electrical output; hydrogen and natural gas supply infrastructure; water supply and electricity connections; above ground installations; utilities connections; construction laydown areas; access works; and other associated and ancillary development.

The Applicant is proposing to submit an application to the Secretary of State (‘SoS’) for the Department for Energy Security and Net Zero pursuant to Section 37 of the Planning Act 2008, which will seek ‘development consent’ for the Project. It is currently anticipated that the application for development consent will be submitted in Quarter 4 2024.

It is the Applicant’s intention to take up the Planning Inspectorate’s Tier 3 enhanced pre-application service, with the aim of qualifying for the fast-track consenting timeframe as facilitated by ‘The Infrastructure Planning (Miscellaneous Provisions) Regulations 2024’ and ‘The Infrastructure Planning (Examination Procedure) (Amendment) Rules 2024’.

This letter and the Environmental Impact Assessment (‘EIA’) Scoping Report, which is provided in electronic format, comprise the Applicant’s formal notification of the SoS under Regulation 8(1)(b) of ‘The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended)’ (the



'EIA Regulations') that it proposes to undertake an EIA in respect of the Project and will provide an Environmental Statement ('ES') to report the findings of the EIA.

The letter and the Scoping Report also represent the Applicant's formal application to the SoS under Regulation 10(1) of the EIA Regulations for a 'Scoping Opinion' as to the information to be provided within the ES that will form part of the application for development consent. The Scoping Report includes a plan sufficient to identify the site; a description of the nature and purpose of the Project; an explanation of the potential likely significant effects of the Project on the environment; and other information considered relevant by the Applicant.

The EIA Scoping Report can be downloaded via the following secure fileshare link below:

<https://dwd.ctit.co/url/ikhnsthhtktub5h>

We look forward to receiving the SoS's EIA Scoping Opinion within the 42-day period prescribed by Regulation 10(6) of the EIA Regulations.

Please do not hesitate to contact me or my colleague Nathan Cheung [REDACTED] if you have any queries.

Yours sincerely,

[REDACTED]

Geoff Bullock
Director – Head of Planning
DWD on behalf of SSE Hydrogen Developments Limited
[REDACTED]

Appendix 18A: Section 51 advice and compliance

Section 51 advice from PINS

Table 18A.1 Regard had to PINS's Section 51 advice

Date	Topic	Advice	Regard had
17 October 2024	Review of Programme Document	Good demonstration of compliance with the Planning Act 2008: pre-application stage for Nationally Significant Infrastructure Projects Guidance. The Applicant will be aware that one of the mandatory components of the new preapplication service (for all service tiers), as set out in the Nationally Significant Infrastructure Projects: 2024 Preapplication Prospectus, is demonstrating regard to advice. As such this should be clearly reflected in the application documents.	The Applicant confirms that regard has been had to the new pre-application service when preparing this Application. Regard to advice from PINS is demonstrated in this (Table 18A.1) and Table 18A.2 which is located within the Consultation Report Appendices: Part 2 (Application Document Ref: 5.1.3) .
		It is noted that the Programme Document (PD) is hosted on the Applicant's website. Any updated versions should also be published.	The Applicant has uploaded the latest version of the Programme Document (version 4, August 2025) onto the project website's document library accessible here: https://keadbynextgen.com/library .

Date	Topic	Advice	Regard had
			The latest version of the Programme Document has also been submitted as part of the DCO Application. Pre-application Programme Document (Application Document Ref: 1.5).
		The PD contains two different timeframes for submission – para 1.1 states Q2 2025 while Table 2.1 states it is planned for March 2025. The Applicant should clarify when it intends to submit the application.	The timeframe for submission stated in the Programme Document was updated in November 2024. As a result paragraph 1.1. was amended so that the anticipated timeframe was Q3 2025 and Table 2.1 was amended so that the anticipated timeframe was August 2025. The Programme Document was subsequently updated in June 2025. The anticipated timeframe for submission in para 1.1 and Table 2.1 was updated to August 2025 and 29 August 2025 respectively.
		Table 2.1 shows the Applicant's pre-application process timetable. Consultation on the SoCC is planned for July/August 2024, and SoCC publication planned	Table 2.1 was updated in the next iteration of the Programme Document to state that consultation on the draft SoCC was completed in October 2024 and that publication of the

Date	Topic	Advice	Regard had
		for August 2024 – there is no evidence this has happened as yet and therefore the PD should be updated accordingly.	<p>SoCC on the project website was scheduled for 8 January 2025.</p> <p>As outlined in the Consultation Report (Application Document Ref: 5.1.1) consultation on the draft SoCC ran from 11 September to 10 October in 2024. The final SoCC was made available from 9 January 2025 at the start of the statutory consultation.</p>
		It would be helpful if the PD could provide approximate timescales for project update meetings with the Inspectorate. It would also be helpful to list any future meetings with key stakeholders to enable those parties to deploy resources effectively.	<p>The next iteration of the Programme Document was updated to include details of meetings with key stakeholders such as Natural England.</p> <p>Table 2.1 of the Programme Document includes the timescale for sending draft documents to PINS for review and submitting the AoCM to PINS.</p>
		Targeted/ further consultation is not included in the timetable (although may not be required for this project).	This was not relevant at the time the Section 51 advice was issued.

Date	Topic	Advice	Regard had
			Table 2.1 of the Programme Document was updated in June 2025 to include timescales for the first and second targeted consultation periods.
		The Adequacy of Consultation Milestone is included in the timetable, 3 months before planned submission, but it would be helpful if the timeframe could be narrowed.	Table 2.1 was updated in the November 2024 version of the Programme Document to improve the precision of the targeted date of the submission of the AoCM. This was stated as being 28 May 2025.
		The Applicant should provide a list of draft documents for review by PINS and consider whether sufficient time has been allowed for the Applicant to address any comments from PINS. It would be helpful if the timeframe could be narrowed.	<p>The list of draft documents proposed for review by PINS was included as a footnote to Table 2.1 in . The list was subsequently removed in the November 2024 version of the Programme Document The Applicant verbally indicated which draft documents it would send to PINS during the project update meeting on 26 March 2025.</p> <p>Draft Application documents were subsequently submitted to PINS for review on 6 June 2025.</p>

Date	Topic	Advice	Regard had
26 March 2025	Consultation	The Inspectorate advised the applicant when completing the Consultation Report it would be beneficial to include how many website visits were made during the consultation period. This should be to both the virtual consultation room and to the project website where the documents are held.	The number of website visits made during consultation period to both the virtual consultation room and the project website is confirmed in paragraphs 12.13.2 and 12.13.3 of Consultation Report (Application Document Ref: 5.1.1) .
		The applicant was advised that when undertaking targeted consultation all consultees should be provided with the same period for providing responses rather than providing a shortened period for those previously consulted. The Inspectorate further advised the applicant that the dates for targeted consultation should consider potential resource constraints over the easter period.	The Consultation Report (Application Document Ref: 5.1.1) confirms in Sections 4 and 14 that all consultees were provided with the same period of time (six weeks) to respond to the statutory consultation, first targeted consultation and second targeted consultation. Additional time (to the statutory minimum of 28 days) was built into the consultation period to account for the Bank Holidays and Easter School Holidays, to allow consultees sufficient time to respond.

Date	Topic	Advice	Regard had
		The Inspectorate advised the applicant that the news page of the applicant's project webpage should provide an update as the latest news on the page did not accurately reflect the latest updates associated with the project.	This section of the project website was removed.
	Protective provisions	The applicant was advised to continue to progress discussions relating to protective provisions to agree as many as possible ahead of the submission of the application to assist a smoother examination.	The Applicant is in ongoing discussions to agree Protective Provisions.
	Adequacy of consultation milestone (AoCM)	The Inspectorate advised that the purpose of the AoCM is to de-risk the acceptance process. The Inspectorate advised that the more information that is provided in the document the more accurate the advice that can be provided to the applicant.	The AoCM document was prepared to provide an overview of the engagement and consultation work undertaken for the Proposed Development and compared this to what was anticipated within the Programme Document and set out in the SoCC. The AoCM document was submitted to PINS on 16 July 2025. The AoCM document can be viewed in Appendix 16A of the Consultation Report Appendices:

Date	Topic	Advice	Regard had
			Part 2 (Application Document Reference 5.1.3)
		<p>The Inspectorate advised that the timing of the submission of milestone document should be carefully considered to ensure that all consultation has been undertaken and is complete. The Inspectorate advised that it can be difficult for full comments to be provided if consultation remains ongoing while the review is undertaken. The Inspectorate advised that it is guidance to submit the milestone document three months prior to submission as this provides a suitable time period for any errors in the consultation to be reviewed.</p>	<p>At the Project Update Meeting on 26 March 2025, PINS advised the Applicant to submit the AoCM document after all consultation had been completed. The Applicant advised that to meet the target submission date of 29 August 2025 this would mean the AoCM document would be submitted less than three months before submission, which is shorter than the preferred timescales indicated by the Government's guidance: "Planning Act 2008: the Pre-application stage for Nationally Significant Infrastructure Projects" to which PINS responded with the Section 51 advice in the cell to the left.</p> <p>The AoCM document was submitted to PINS on 16 July 2025, six weeks before the targeted and actual submission of the DCO Application.</p>

Date	Topic	Advice	Regard had
			<p>This allowed the Applicant to review the four responses submitted to the first and second targeted consultations which concluded on 29 May and 20 June 2025 respectively and also to consult NLC on the draft AoCM between 1 and 15 July 2025 to which they responded on 11 July 2025 confirming it accorded with the SoCC.</p> <p>The timing of the submission of the AoCM document was therefore considered appropriate.</p>
		<p>The Inspectorate advised that the milestone document should provide evidence from the Local Planning Authorities confirming their agreement with the consultation approach that has been undertaken.</p>	<p>The consultation with NLC on Applicant's consultation approach and NLC's response is set out at Section 4.0 of the AoCM document. This confirms NLS's agreement with the consultation approach. Appendix 16A of the Consultation Report Appendices: Part 2 (Application Document Reference 5.1.3)</p>

Date	Topic	Advice	Regard had
	Draft document review	The applicant was advised to consider whether draft document review of the consultation report would be helpful if the information is provided in the AoCM.	The Applicant did not send the draft Consultation Report to PINS as part of the document review as the second targeted consultation was still ongoing at the time and it was considered that the AoCM document would provide PINS with sufficient information on the consultation undertaken.
		The applicant was advised when submitting documents for draft document review to highlight specific areas that may need reviewing for example highlighting if there is novel drafting within the draft Development Consent Order(dDCO).	The cover email sent to PINS included a note which explained the approach to drafting the more tailored provisions proposed in the draft DCO.
		The applicant was advised that the dDCO and Explanatory Memorandum (EM) are reviewed by an Inspector. The applicant was advised that they should seek to provide a submission date for the draft documents as soon as possible to ensure resources are deployed effectively. The Inspectorate advised the	All draft documents were sent to PINS for review at the same time on 6 June 2025.

Date	Topic	Advice	Regard had
		applicant that documents should be submitted for review at the same time, rather than staggered.	
		The Inspectorate advised the applicant that a trial run of the document submission file sharing site should be completed to ensure that the Inspectorate are able to access and download the documents.	The fileshare was tested successfully with the PINS's case team prior to submission of the draft documents on 6 June 2025.
	Programme Document	The Inspectorate advised the applicant that if an updated programme document is produced it should be sent to the Inspectorate and published on the applicant's website.	Following the Project Update Meeting on 26 March 2025 the Programme Document was updated in June 2025 and uploaded to the project website.
	Land rights	The applicant was advised that if compulsory acquisition powers are likely to be needed as part of the DCO it is helpful to advise the Inspectorate ahead of submission how many plots are likely to be included to assist the appointment of the Examining Authority.	The Draft Book of Reference and the Draft land Plans submitted to PINS as part of the document review identified all the land plots that were part of the DCO Application.
	Advice pages	The applicant was advised that the Inspectorate have published advice pages	The Application documents state how the Applicant has had regard to the advice pages.

Date	Topic	Advice	Regard had
		regarding linear projects and good design. The applicant was advised to ensure submission documents clearly advise how the applicant has had regard to the advice pages where relevant.	
16 July 2025	Draft Document Feedback	Draft Document Feedback	The Section 51 advice issued on 16 July 2025 containing PINS's review of the draft application documents has been considered by the Applicant in preparing the versions of those documents submitted as part of the DCO Application. Table 18A.2 below demonstrates how the Applicant has had regard to that advice.
21 July 2025	Adequacy of Consultation Milestone (AoCM) Feedback	The applicant's AoCM statement has been prepared and submitted having had regard to the government's statutory pre-application stage guidance as well as the Inspectorate's non-statutory 2024 Pre-application Prospectus. Having reviewed the applicant's AoCM statement, the Inspectorate considers	The Applicant sought to clarify whether PINS's wording 'As such, the Inspectorate does not consider the consultation to be seriously adrift.' meant that PINS considered the consultation activity described in the AoCM document to be inadequate. PINS responded on 4 August to confirm that it does not consider the consultation to be seriously adrift. The wording in the Section 51 advice reflects the wording used in paragraph 025 of the Government guidance: "Planning Act 2008: Pre-

Date	Topic	Advice	Regard had
		that it clearly explains the applicant's consultation activities undertaken to date and the approaches set out in its Statement of Community Consultation (SoCC). As such, the Inspectorate does not consider the consultation to be seriously adrift.	application stage for Nationally Significant Infrastructure Projects " PINS advice on the adequacy of consultation milestone. At the same time PINS confirmed that it did not have any concerns with the consultation activities undertaken to date.
		The AoCM statement confirms that the development is an EIA development and that the ES will include Preliminary Environmental Information. However, there is no reference to whether the SoCC includes this information. As such, the Applicant should ensure that this is clear within the Consultation Report.	<p>The SoCC (Appendix 8D of the Consultation Report Appendices: Part 1 (Application Document Ref: 5.1.2)) confirms that the Proposed Development is EIA development at paragraph 3.9.</p> <p>Paragraph 3.10 of the SoCC states: "During the statutory consultation we will make available environmental information that will enable you to understand the initial findings of our assessments of likely significant environmental effects of the Proposed Development, how these have influenced</p>

Date	Topic	Advice	Regard had
			design development and our approach to mitigating or avoiding significant effects. We will publish this in the PEI Report.”
		The Applicant confirms that the section 48 notice included the required information set out in Regulation 4(3) of the (as amended) APFP Regulations 2009. The Applicant advises that the s42, s47 and s48 notices will be provided as part of the Consultation Report. Although the Inspectorate has not been provided these documents in the AoCM, we have no reason to disagree with the applicant’s conclusions, and the applicant should ensure that they are contained within the Consultation Report.	<p>A sample copy of the Section 42 Letter is contained in Appendix 10A of the Consultation Report Appendices: Part 2 (Application Document Ref: 5.1.3))</p> <p>A copy of the Section 47 Notice is contained in Appendix 8F of the Consultation Report Appendices: Part 1 (Application Document Ref: 5.1.2))</p> <p>A sample copy of the Section 48 Notice is contained in Appendix 13A of the Consultation Report Appendices: Part 2 (Application Document Ref: 5.1.3))</p>
		The Inspectorate’s comments on the applicant’s AoCM statement are made without	Noted.

Date	Topic	Advice	Regard had
		prejudice to any decision on whether to accept the application for examination.	
7 August 2025	Adequacy of Consultation Milestone (AoCM) Feedback	When updating the programme document, the Inspectorate advised the applicant to use the date of the Inspectorate's feedback as the date that the milestone was achieved.	Noted
	Draft Document Feedback	The Inspectorate advised that any response that the applicant has to draft document feedback forms part of the response to s51 advice that is submitted as part of the application. The Inspectorate suggested that the applicant explain the rationale as to why advice did not lead to amendments of the documents.	Noted, This has been addressed within this Appendix.
	Draft Document Feedback	The Inspectorate advised that where the applicant relies on precedent from a previous case(s) for an approach taken, an explanation of why the precedent relevant to this project is important.	The Explanatory Memorandum (Application Document Ref: 3.2) explains where precedent was followed in the drafting of the draft DCO.

Date	Topic	Advice	Regard had
	Draft Document Feedback	The Inspectorate stated that advice provided on plans often cover issues that are identified as part of acceptance checks and assists the applicant in ensuring plans are clear and can be easily navigated.	Noted. Table 18A.2 in this Appendix explains the regard had to PINS's comments on plans
	Draft Document Feedback	<p>The applicant was advised that Habitats Regulations Assessment (HRA) figures do not need to be standalone documents and can be included within the relevant chapters of the Environmental Statement (ES) where appropriate, although the figures should be clearly linked to the HRA report. A plan of the European site or sites potentially affected in relation to the proposed development is required with the application and standalone figures may make this clearer.</p> <p>The applicant was advised by the Inspectorate to review funding statements that had been submitted for previous projects to ensure the requirements of the Compulsory Acquisition</p>	<p>A standalone document containing the ES Figures prepared pursuant to Regulation 5(2)(l) of the APFP Regulations has been submitted (Plans of statutory and non-statutory sites or features (nature conservation) (Application Document Ref: 2.19))</p> <p>The submitted Funding Statement (Application Document Ref: 4.2) has been prepared pursuant to Regulation 5(2)(h) of the APFP Regulations and the Department of Communities and Local Government guidance, 'Planning Act 2008: Guidance related to procedures for the compulsory acquisition of land' (September 2013).</p>

Date	Topic	Advice	Regard had
		Guidance are met, as matters of commercial sensitivity would not be redacted prior to publication.	
	Potential Main Issues for Examination (PMIE)	<p>The Inspectorate advised the applicant that this document should focus upon highlighting the key themes that have arisen as part of the consultation undertaken and how the applicant has sought to address the concerns raised.</p> <p>The Inspectorate suggested that the document should outline the optionality being considered around Hydrogen and Natural Gas uses.</p>	<p>The Applicant can confirm that the submitted Potential Main Issues for Examination document ('PMIE') (Application Document Ref: 5.7) highlights key themes and issues that have arisen during the pre-application stage.</p> <p>Reference 1 of the PMIE identifies the uncertainty of the timing of the hydrogen supply and the probability of the Proposed Development initially operating on natural gas as an issue with a high likelihood of being resolved during the Examination, due to the Proposed Development acting as a driver for the development of the hydrogen infrastructure.</p>
	Relevant Representations	The Inspectorate advised the applicant that it should consider running the Relevant Representations period for longer than the	Noted. This is a matter to be considered by the Applicant following a decision to accept the application for examination.

Date	Topic	Advice	Regard had
		statutory period if the application is accepted for examination. This would provide flexibility if unforeseen circumstances arose, such as bounce-backs from addressees.	
	Inter-relationship of Keadby developments	The Inspectorate advised that it would assist if the applicant could submit an explanation outlining the inter-relationship around the various Keadby developments.	The interrelationship with the wider Keadby Power Station Site is described in Environmental Statement Chapter 3 Site and Surrounding Area (Application Document Ref: 6.2.3)

Table 18A.2 Applicant's regard to PINS's feedback on draft application documents

General			
Ref No.	Comment or question		Applicant's response
1.	The applicant is advised to review the draft application documents for any typographical/grammatical/formatting errors prior to the submission of the application.		A thorough quality assurance check was undertaken on all documents prior to submission of the Application.

Draft development consent order (DCO)			
Ref No.	Article/ Schedule/ Requirement	Comment or question	Applicants' response
1.	1. Interpretation	Replace all mentions of 'framework' with 'Outline' e.g "framework construction traffic management plan" becomes "Outline construction traffic management plan".	<p>The following application document titles were amended (and all cross-references to them):</p> <ul style="list-style-type: none"> • Framework Construction Environmental Management Plan (CEMP) is now 'Outline CEMP'. • Framework Construction Traffic Management Plan (CTMP) is now 'Outline CTMP'.

			<ul style="list-style-type: none"> Framework Construction Worker Travel Plan (CWTP) is now 'Outline CWTP'. <p>The comment is not considered to affect the content of/ approach to these Application documents.</p>
2.	Interpretation	Replace all mentions of 'indicative' with 'Outline' e.g "indicative landscape and biodiversity plan" becomes "Outline landscape and biodiversity plan".	<p>The title of the Indicative Lighting Strategy has been amended to 'Outline Lighting Strategy'.</p> <p>The Applicant has not amended the titles of the following drawings/ figures as these plans are considered to be correctly described as 'indicative' and the final design and details of the Proposed Development will be in accordance with the parameters and principles set out in the Application documents:</p> <ul style="list-style-type: none"> Indicative Proposed Power Station Layout, Elevations and Sections Plans (Application Document Ref: 2.6) Indicative Electrical Connection Plans (Application Document Ref: 2.7) Indicative Water Supply and Effluent Discharge Connection Plans (Application Document Ref: 2.8) Indicative Public Water Connections Plan (Application Document Ref: 2.9)

			<ul style="list-style-type: none"> • Indicative Hydrogen Supply Pipeline Connection and AGI Plans (Application Document Ref: 2.10) • Indicative Natural Gas Supply Pipeline Connection and AGI Plans (Application Document Ref: 2.11) • Indicative Surface Water Drainage Plan (Application Document Ref: 2.12) • A18 Gatehouse Indicative General Arrangement and Elevations Plans (Application Document Ref: 2.13) • Indicative Landscape and Biodiversity Plan (Application Document Ref: 2.18) • Environmental Statement Volume III Figure 3.3 Indicative Parts of the Site Plan (Application Document Ref: 6.4.4) • Environmental Statement Volume III Figure 4.1 Indicative Layout of Main Site and Ancillary Facilities (Application Document Ref: 6.4.6)
3.	Interpretation	The defined 1991 Act has not got a corresponding article in Part 3 of the DCO explaining “the application of the 1991 Act”.	Drafting has been added to Part 3 of the Draft DCO to explain the application of the 1991 Act. This has been added as a new article.

4.	Article 9	<p>Power to remove/use all earth and materials in/or under the street should be added.</p> <p>The applicant should consider adding power to demolish, remove, replace and relocate any street furniture within the street.</p>	<p>Drafting has been added to what was article 9 to include the:</p> <ul style="list-style-type: none"> the power to remove or use all earth and materials in or under the street; and demolish, remove, replace and relocate any street furniture within the street. <p>We have referred to The HyNet Carbon Dioxide Pipeline Order 2024 in preparing this drafting.</p>
5.	Article 10	<p>The following relevant powers should be added:</p> <ul style="list-style-type: none"> Power to execute and maintain any works to provide hard and soft landscaping Power to carry out re-lining and placement of road markings Power to remove and install temporary and permanent signage 	<p>Drafting has been added to the street works article (which was article 9). We consider that this better sits in that article than what was article 10 (power to alter layout etc of streets). We have referred to The HyNet Carbon Dioxide Pipeline Order 2024 in preparing this drafting.</p>
6.	Article 10	<p>The 28 days' notice to the street authority may be too restrictive, the applicant is advised to discuss with the relevant street authority in advance of submission, matters relating to technical specifications and any necessary inspections.</p>	<p>NLC has been consulted on this article and request that the time period is extended. The submitted Draft DCO (Application Document Ref: 3.1) proposes a time period of 42 days within which the street authority has to notify the undertaker of its decision.</p>

7.	Supplemental Powers	Since series of drainage works are listed in Schedule 1, maintenance of drainage works should be added.	A new article has been added to Part 4 (Supplemental Powers) to address this.
8.	Schedule 3	<p>As there are highway works which may affect the public right of way, the following articles should be included:</p> <ul style="list-style-type: none"> • Temporary restriction and stopping up of public rights of way powers • Temporary restriction and stopping up of the use of streets powers 	<p>The Applicant has not identified any public rights of way (PRoW) that would be affected by the highway works and so does not anticipate that any PRoW would need to be temporarily restricted or stopped up during the carrying out of the works. Therefore, we do not propose to include such powers in the draft DCO. Nor is it anticipated that any temporary stopping up would be required.</p> <p>Drafting has been added to allow the temporary restriction of the use of streets in connection with the works with the consent of the street authority.</p>
9.	Schedule 3	<p>Street works should be separated as follows:</p> <ul style="list-style-type: none"> • Streets subject to permanent street works • Streets subject to temporary street works 	Only permanent street works are proposed. This has been addressed by an amendment to the title of Schedule 3 so that it reads "Streets subject to <u>permanent</u> street works".
10.	Other necessary schedules	<ul style="list-style-type: none"> • Streets to be temporarily stopped up or restricted 	As above, no stopping up or restriction of PRoW is anticipated so we do not intend to include these powers in the Order. Drafting has been added to allow the

		<ul style="list-style-type: none"> Public rights of way to be temporarily restricted 	temporary restriction and stopping up of the use of streets in connection with the works with the consent of the street authority.
11.	Points 8-10	The term 'stopping-up' is a permanent act. Therefore the applicant should consider an alternative term, which would also be easier for any AP/IP to understand, for example 'temporary closure'.	The Applicant recognises that the protective provisions included references to stopping up pursuant to the Order. Those references have been removed as no such powers are sought as part of the Order.

Draft DCO explanatory memorandum

Ref No.	Comment or question	Applicant's response
1.	<p>The applicant may wish to reassure itself during quality assurance checks that all cross-referencing and other information is accurate and consistent. The following examples have been picked up during the review of the draft documents:</p> <ul style="list-style-type: none"> Paragraph 4.1 refers to the 'AFPF Regulations'. This should be referring to the 'APFP Regulations' Paragraph 5.2(g) refers to Article 6 of the dDCO being (Benefit of the Order). This should be Article 	A thorough quality assurance check has been undertaken and addressed in the Explanatory Memorandum submitted with the Application (Application Document Ref: 3.2)

	<p>5. Similarly Article 8 is referred to as (Consent to transfer benefit of the Order) which should refer to Article 7.</p> <ul style="list-style-type: none"> • Paragraph 5.10 refers to Article 11 as (Power to alter layout, etc... of streets). This should be Article 10. • Paragraph 5.52 refers to Schedule 9 in the dDCO as being (Procedure for the discharge of requirements). This should be Schedule 8. • Paragraph 8.1 refers to Schedule 3 as (Streets and Street works). For consistency, this should be referred to as 'Streets subject to street works' as noted in the draft Order.
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Draft sample works plans and land plans

Ref No.	Plan Name and Ref	Comment or question	Applicant's response
1.	Land plans	Plot numbers do not indicate which sheet of the plans the plot can be found on. To assist interested parties it is recommended that plot numbers include the sheet number i.e 01-010	All plot numbers have been updated to have the sheet number as their pre-fix (i.e. 1-01, etc.)

2.	All plans	A number of landmarks are not listed i.e. road names, building names, river/lake names. This makes it unclear where each area is or what the land features are.	The Applicant has reviewed all plans and added labels to relevant landmarks.
3.	Land plans Sheet 2 plot 90, 91, 94	It might be helpful to the public if this section was magnified, it is difficult to see the shading of the plot.	An additional inset has been added to this area to magnify plots 90, 91 and 94.
4.	Land plans Sheet 2 plot 89	The description of the plot within the BoR does not match the location of the plot. BoR states north of the road but the plan identifies the plot being south of the road	The description has been changed to 'south' on plot 89.
5.	Land plans	Ensure descriptions of plots listed in the BoR accurately describe what the plot contains i.e plot 120 does not state that it contains un-named private roads	The Applicant has reviewed all the BoR plot descriptions.
6.	Land Plans	Some plots have the incorrect shading such as plots 165 and 167. For some plots it is also difficult to identify what colour shading has been used.	Plot shading has been updated and an inset has been added to magnify plots 165 and 167.
7.	Works Plans	A scale of 1:3000 is used in the work plans. These need to be a minimum of 1:2500.	The Works Plans have been updated, the scale is now 1:2000.
8.	Works Plans	A key plan is required as there are more than three sheets.	Key plans have been added to the Works Plans.

9.	Works Plans	Plans don't state whether they are A0/A1 size.	Sheet size has been stated on all of the Works Plans sheets.
10.	Works Plans Sheet 9 (Work No. 4B)	The orange pattern used to identify the plot does not match the pattern used in the legend.	This error has been corrected.
11.	Works Plans	The 'notes' on the plans use numbers but the dDCO uses roman numeral. Eg Sheet 2 (work number 1B) uses '1.1 Cooling Tower' for the plans but '(i) hybrid cooling towers' on the dDCO.	The Works Plans have been amended to be consistent with the Draft DCO.
12.	Works Plans	Language used in descriptions differs slightly from the dDCO. Making these cohesive would improve readability.	The Works Plans have been amended to be consistent with the Draft DCO.

Draft habitats regulations assessment (HRA) report

Ref No.	Paragraph/ Section	Comment or question	Applicant's response
1.	Table 1	The spread of invasive non-native species is not listed as a threat/ pressure of relevance. The applicant is advised to consider and explain the relevance (or not) of this potential pathway.	The HRA Report has been updated to include this potential pathway. This does not change the HRA Report conclusions.

2.	Figures 1 and 2	Figures 1 and 2 are referred to (see paragraph 2.6.6) but are not included in the document, or separately as part of the bundle of draft documents submitted. Ensure these are included with the application (note APFP Regulation 5(2)(l)(i) requiring a plan with accompanying information identifying any statutory or non-statutory sites or features of nature conservation.	A standalone document containing the Figures prepared pursuant to Regulation 5(2)(l) of the APFP Regulations has been submitted (Plans of statutory and non-statutory sites or features (nature conservation) (Application Document Ref: 2.19))
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Draft environmental statement (ES) project description chapter(s)

Ref No.	Paragraph/ Section	Comment or question	Applicant's response
1.	4.3.3	This paragraph states that the power output is limited to 892MW by the grid connection. Elsewhere the CCGT is described as having a power output of up to 910MW. The applicant is advised to explain this apparent discrepancy.	Although the generating capacity of the CCGT technology will be up to 910 MW, in practice the power output is expected to be limited to 892 MW by the available grid connection at the 400kV substation. This explanation has been added to Environmental Statement Volume I Chapter 4: The Proposed Development (Application Document Ref: 6.2.4).
2.	4.3.26	Reference is made to the “wobble index” – is this an autocorrection of the Wobbe index?	This typographical error has been corrected to ‘Wobbe’.
3.	Table 4.1	Table 4.1 (maximum design parameters) sets a minimum finished ground level of +3.0m above ordinance datum (AOD). Paragraph 4.4.8 states that flood resilience measures are proposed that	The anticipated finished ground level of 3.0mAOD for the CCGT infrastructure will mean the key development infrastructure is positioned above the modelled flood level in the event of a breach of the River Trent flood defence –

		provide a level of resilience of no less than 4.0m AOD. The applicant must establish a maximum finished ground level, and clarify whether the parameters (height in metres above ground level) of the critical operational infrastructure listed in Table 4.1 include the flood resilience measures. As written, it is unclear whether a worst-case envelope has been assessed.	this is the primary flood mitigation. Additional measures are proposed for critical operational infrastructure to provide an additional level of resilience, as required by the Environment Agency and Lead Local Flood Authority – this is where the requirement to located critical components at no less than 4.0mAOD. Additional wording has been added to Environmental Statement Volume I Chapter 4: The Proposed Development (Application Document Ref: 6.2.4) to explain this.
4.	4.5.3	This paragraph notes the ES chapters for which operations in baseload mode have been considered the worst case in terms of environmental impacts (Air Quality, and Climate Change and Sustainability). The applicant is advised to add a statement to confirm which chapters have applied a dispatchable mode scenario, and why this is considered the worst case for those aspect chapters, and, where relevant, to also note those chapters for which the operating mode makes no material difference to the environmental outcomes.	Paragraph 4.5.3 of Environmental Statement Volume I Chapter 4: The Proposed Development (Application Document Ref: 6.2.4) has been updated to explain which assessment topics the mode of operation is relevant to and what mode each has been assessed by those topics. It has also been clarified that the mode of operation is not relevant to all the other assessment topics.
5.	Figure 3.2	This figure includes a label for the “Sheffield and South Yorkshire Navigation (New Junction and Stainforth and Keadby)”. This figure appears to denote areas that are outside of the proposed development and construction/ operational access,	The label was included on Environmental Statement Volume III Figure 3.2 ‘Aerial Photo of the Proposed Development Site’ (Application Document Ref: 6.4.3) to aid the reader in identifying points of interest, but as this is considered to be confusing the label has been removed.

		so it is unclear why the label is included. Consider removing this label as it is potentially confusing.	
6.	Figure 3.3	Figure 3.3 lacks parts of the site. For example, references in ES Chapter 5 paragraphs 5.4.44 (electrical connection options), 5.4.54 (construction laydown areas, access roads), and 5.4.61 (construction storage areas) cross refer to Figure 3.3 however these parts of the site are absent from the figure. The applicant is advised to consider the list provided of the parts of the site in ES Chapter 4 paragraph 4.2.5 and amend Figure 3.3 accordingly.	The Applicant agrees with this comment and has revised Environmental Statement Volume III Figure 3.3 'Indicative Parts of the Site Plan (Application Document Ref: 6.4.4) to show the parts of the Site that are used in the Environmental Statement Volume I chapters.
7.	Figure 3.3	The applicant is advised to have greater differentiation between the attenuation pond and raw water treatment (both shown in similar shades of pink).	The Applicant has reviewed the shading used on all Environmental Statement figures to ensure colours are easily distinguishable.

Draft planning statement				
Ref No.	Paragraph/ Section	Comment or question	Applicant's response	
1.		The Inspectorate does not have any comments to make on this document.	Noted.	

Draft book of reference (BoR)

ASE

Ref No.	Page/ Plot Ref	Comment or question	Applicant's response
1.	BoR and dDCO	It's not clear how the BoR cross-refers to the relevant articles in the dDCO. Although articles are identified by the works plans, the work plans don't show plots identified in the BoR. The preferred approach is to add a column to the BoR stating the article.	Following an email exchange between the Applicant and PINS, PINS has confirmed that this comment was an error and can be disregarded.

Draft statement of reasons (SoR)

Ref No.	Paragraph/ Section	Comment or question	Applicant's response
1.		The Inspectorate does not have any detailed comments to make on the draft SoR. However, the applicant is advised to review the draft application documents for any typographical/formatting issues prior to submission; one example of a formatting issue can be seen in Table 7.1.	A thorough quality assurance check has been undertaken on the final version

Draft funding statement

Ref No.	Paragraph/ Section	Comment or question	Applicant's response
1.	General - summary	The funding statement does not appear to meet the expectations set out in the statutory "Guidance related to procedures for the compulsory acquisition of land as it does not clearly demonstrate the likely cost of compulsory acquisition, the cost of the project, and how the applicant can fund it. Whilst understanding commercial sensitivity, it is crucial that the funding statement submitted with the application addresses these matters.	There is no express requirement in the APFP Regulations or the guidance that the Funding Statement should identify the cost of compulsory acquisition as a standalone item but in any event the Funding Statement (Application Document Ref: 4.2) has been updated to include the global project cost which incorporates land acquisition costs.
2.	2.5	There is a reference to SSE historically demonstrating effective capital allocation and raising debt, however it is not clear which of these arrangements (or what combination) will be applicable for this application.	As above.